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Southern. Union Ga		or Dry Gds 🔼	Address (Give address Fidelity Union	Tower B	uilding	
Shell Oil Compo	any	Day Care (37	P.O. Box 158	8, Farmin	gton, New M	lexico
Nume of Authorized Transporter of		ND NATURAL GA ensat∍ 🛣	Address (Give address	to which approv	ed copy of this form	m is to be sent)
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Breech "F"		45 B	anco Mesa Verd	9	State, Federal or	Fee Federal
DESCRIPTION OF WELL A	AND LEASE	Well No. Pool Na	me, Including Formation		Kind of Lease	
and address of previous owner		·				
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Convern owners ip	Casinghedd (Gas Conde	<u></u>			
Now Well Headingletics	Change in Tr Cil		re [
Reason(s) for filing (Check prope			Othe: (Pleas	explain)		
P.O. Box 780	, Farmington, N	New Mexico				
Caulkins Oil (Company					
FRORATION OFFICE						
CPERATOR /			CORPORATION EFFECT	IVE 12/31/69		
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FILE 7	A N		CONSERVATION COMM	IISSION	Form C-1	04
SANTA FE / FILE / L.S.S.S.	5. +			IISSION		04

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Superintendent
(Title)

/O-5-65
(Date)

APPROVED DCT 5 1965 Original Signed Ernery C. Arnold

TITLE Supervisor Diet. # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NO. OF COILES RECEIVED)		
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	
SANTA FE /		FOR ALLOWABLE	Form C -104 Supersedes Old C-104 and C-
FILE /		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	L.GAS
LAND OFFICE		1	•
IRANSPORTER OIL		RALE OMPALLE LA L	
GAS /		CORPORATION EFFECTIVE -	
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P.O. Box 780, 1	Farmington, New Mexico	dithen (Repsel ex Bloin)	12 0 13 11 5 1111
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	The second secon		
If change of ownership give nam and address of previous owner	e		
DESCRIPTION OF WELL AN	ID LEASE		
Leane Mame		ame, Including Formation	Kind of Lease
Breech "F"	45 B	asin Dakota	State, Federal or Fee Federal
Lucarities			
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25	OF North	0.17	,
Line of Section 35 ,	Township 27 North Range	6 West , NMPM, Rio A	Arriba County
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	A C	
Name of Authorized Transporter of	Oil or Condensate K		
			proved copy of this form is to be sent)
Shell Of Company			proved copy of this form is to be sent)
Shell Oil Company Nome of Authorized Transporter of	Casinghead Gas or Dry Gas 🛣	P.O. Box 1588, Farn	nington, New Mexico
Name of Authorized Transporter of	Casinghead Gas or Dry Gas 🗶	P.O. Box 1588, Farn Address (Give address to which ap Fidelity Union Tower	nington, New Mexico proved copy of this form is to be sent) Building
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VI.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Superintendent

APPROVED UCT 5 1865 Original Signed theory BY Supervisor Dist. # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.