

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO. NM-03547									
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>Commingle</u>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME									
2. NAME OF OPERATOR Caulkins Oil Company						7. UNIT AGREEMENT NAME									
3. ADDRESS OF OPERATOR P.O. Box 780, Farmington, New Mexico						8. FARM OR LEASE NAME Breech F.									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 990 F S/L and 990 F W/L At top prod. interval reported below Same At total depth Same						9. WELL NO. 45									
14. PERMIT NO. _____ DATE ISSUED _____						10. FIELD AND POOL, OR WILDCAT Blanco- Mesa Verde									
15. DATE SPUDDED 4-20-65						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 35 27N 6W									
16. DATE T.D. REACHED 5-14-65						12. COUNTY OR PARISH Rio Arriba									
17. DATE COMPL. (Ready to prod.) 10-12-79						13. STATE New Mexico									
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6592 Gr.						19. ELEV. CASINGHEAD 6592									
20. TOTAL DEPTH, MD & TVD 7642		21. PLUG, BACK T.D., MD & TVD 7620		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS 0-7620 CABLE TOOLS									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4866 to 5444						25. WAS DIRECTIONAL SURVEY MADE No									
26. TYPE ELECTRIC AND OTHER LOGS RUN No New Logs Run						27. WAS WELL CORED No									
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
10 3/4		OD 32.75#		258		13 3/4		200 sacks		None					
5 1/2		OD 15.5# & 17#		7642		8 3/4		925 sacks		None					
29. LINER RECORD								30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										1 1/4		7565		7348	
31. PERFORATION RECORD (Interval, size and number) NO Changes								32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED No New Treatment							
33.* PRODUCTION															
DATE FIRST PRODUCTION 10-12-79		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Prod.							
DATE OF TEST 10-15-79		HOURS TESTED 24 hrs		CHOKE SIZE 3/4		PROD'N. FOR TEST PERIOD →		OIL—BBL. 140		GAS—MCF. 140		WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS. 236		CASING PRESSURE 474		CALCULATED 24-HOUR RATE →		OIL—BBL. 140		GAS—MCF. 140		WATER—BBL.		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Gas Company of New Mexico								TEST WITNESSED BY							
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED <u>Charles Dugan</u> TITLE Superintendent								DATE 10-29-79							

*(See Instructions and Spaces for Additional Data on Reverse Side)