POWMON Hobbs, NM

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DEPUTY OIL & GAS INSPECTOR

P.O. Drawer DD, Artesia, NM \$\$221

District III

State of New Mexico SUBMIT 1 COMEnergy, Minerals and Natural Resources Dept. APPROPRIATE

SUBMIT 1 COPY TO APPROPRIATE DISTRICT OFFICE AND 1 COPY TO SANTA FE OFFICE

### OIL CONSERVATION DIVISION 2040 S. Pacheco Santa Fe, New Mexico 87504

Approved

1000 Rio Brazos Rd, Aztec, NM 87410

# PIT REMEDIATION AND CLOSURE REPORT

Operator: Cau	lkins Oil Compa	ny	Telephone: (5	505) 632-1544	
Address: P.O.	Box 340, Bloom	nfield, NM 8	37413		
Facility or Well	Name: Breec	h "F" 45			<del></del>
Location: Unit	or Qtr/Qtr Sec	<u>M</u> Sec 35	T 27N R 6W	County Rio A	rriba
Pit Type: Sepa	rator <u>X</u> Dehy	dratorC	ther		
Land Type: BLM_X , State, Fee, Other					
Pit Location: Pit dimensions: length 20', width 18', depth 4'  (Attach diagram)  References: wellhead X, other Breech "F" 545  Footage from reference: 21'					
	Direction from	reference:_	210 Degrees	East Nor of West Sou	
Less than 50 feet (20 points)  Depth to Ground Water: 50 feet to 99 feet (10 points)  (Vertical distance from Greater than 100 feet (0 points)  contaminants to seasonal high water elevation of ground water)  DECEIVED				_0	
Wellhead Protection Areall JUN - 2 1997 Ves (20 points) (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other OIL CON DIV.				_0	
Distance to Surface Water: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)		Less than 2 200 feet to	00 feet 1000 feet in 1000 feet	(10 points)	_0
RANKING SCORE (TOTAL POINTS):			0		

Date Remediation Started: 4-29-96 Date Completed: 10-28-96
Remediation Method: Excavation X Approx. cubic yards 239
Check all appropriate
Sections,
Other <u>Aeration and Dilution</u>
Remediation Location: Onsite X Offsite (ie. landfarmed onsite, name and location of offsite facility)
General Description of Memedial Action: Pit was excavated with backhoe
until composite field headspace samples from pit was zero. Excavated soil was laid out on location in 8" lifts and rototilled periodically to
agrate Composite headspace samples from landfarm are indicated on
diagram. Pit was backrilled and disturbed areas on location re-seeded. 4-15-97 - Dug hole in center of backfilled ret to obtain final soil
samples from landfarmed soil used for fill dirt and 2' below bottom of
excavated pit for final pit bottom sample per OCD request for final pit
closure.
Ground Water Encountered: No X Yes Depth
Final Pit:  Closure Sample location Center of backfilled pit. 4' from surface "landfarmed soil" and 10' from surface "pit bottom".  and diagram of sample  Sample location Center of backfilled pit. 4' from surface "pit bottom".  Sample location Center of backfilled pit. 4' from surface "pit bottom".  Sample location 4' from surface "pit bottom".  Sample location 4' from surface "pit bottom".  Sample location 4' from surface "pit bottom".
Sample date <u>4-15-97</u> Sample time <u>12:30 p.m.</u>
Bentene (ppm)
Total BTEX (ppm)0
Field headspace (ppm)
TPH Fill 42.6 Bottom 220
Ground Water Sample: Yes No X (If yes, attach sample results)
I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.
DATE 5-30-97
SIGNATURE ROBERT L. VERQUER, SUPERINTENDENT



## Organic Analysis - Pit Closure

#### **Caulkins Oil Company**

Project ID:

Pit Remediation

Sample ID:

Breech F 45 Fill

Lab ID:

Soil

Sample Matrix:

6731

**Total Recoverable Petroleum Hydrocarbons** 

Report Date:

05/16/97

Date Sampled:

04/15/97

Date Received:

04/16/97

Preservative:

42.6

Cool

33.3

Condition:

Intact

Terret Analyta	Concentration	Detection Limit
Target Analyte	(mg/kg)	(mg/kg)

Total Aromatic Hydrocarbons	ND .	
Benzene	ND	0.16
Toluene	ND	0.16
Ethylbenzene	ND	0.16
m,p-Xylenes	ND	0.31
o-Xylene	ND	0.16
Total Volatile Petroleum Hydrocarbons	s ND	35.3

Quality Control:	Surrogate	Percent Recovery	Acceptance Limits
•	Trifluorotoluene	105	50 - 150%
	Bromofluorobenzene	104	74 - 121%
	o-Terphenyl	93	50 - 150%

Reference:

Method 5030, Purge and Trap; Method 8020, Aromatic Recoverable Organics;

Test Methods for Evaluating Solid Wastes, SW-846, United States

Environmental Protection Agency, Final Update I, July, 1992.

EPA Method 8015A, modified. "Nonhalogenated Volatile Organics by Gas Chromatography." Test Methods for Evaluating Solid Waste, Physical/ Chemical Methods, SW-846, 3rd Ed, Final Update I, July, 1992. USEPA.

Comments:



## Organic Analysis - Pit Closure

#### **Caulkins Oil Company**

Project ID:

Pit Remediation

Sample ID:

Breech F 45 Bottom Of Pit

Lab ID:

6732 Soil Sample Matrix:

Report Date:

Date Sampled:

05/16/97 04/15/97

Date Received:

04/16/97

Preservative:

Cool

Condition:

Intact

Target Analyte	Concentration (mg/kg)	Detection Limit (mg/kg)
Total Aromatic Hydrocarbons	ND	
Benzene	ND	0.15
Toluene	ND	0.15
Ethylbenzene	ND	0.15
m,p-Xylenes	ND	0.31
o-Xylene	ND	0.15
Total Volatile Petroleum Hydrocarbons	ND	34.7
Total Recoverable Petroleum Hydrocarbo	as 220	31.4

Quality Control:	Surrogate	Percent Recovery	Acceptance Limits
	Trifluorotoluene	93	50 - 150%
	Bromofluorobenzene	107	74 - 121%
	o-Terphenyl	100	50 - 150%

Reference:

Method 5030, Purge and Trap; Method 8020, Aromatic Recoverable Organics;

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Comments:

