

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

NEW WELL
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Astec, New Mexico

12-28-55

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

PUBCO DEVELOPMENT, INC.

Hughes Federal

Well No. 34-3

in SW

1/4 SW

1/4

(Company or Operator)

(Lease)

M

Sec. 34

T. 26N

R. 7W

NMPM., Wildcat

Pool

(Unit)

Rio Arriba

County. Date Spudded. 1-7-53

Date Completed. 2-5-53

Please indicate location:

X			

Elevation. 6282 Total Depth. 2269 P.B.

Top oil/gas pay. 2208 Name of Prod. Form. Pictured Cliffs

Casing Perforations: or

Depth to Casing shoe of Prod. String. 1" 2266 5 1/2 - 2208.7

Natural Prod. Test. BOPD

based on. bbls. Oil in. Hrs. Mins.

Test after acid or shot. BOPD

Based on. bbls. Oil in. Hrs. Mins.

Original 355 MCFD

Gas Well Potential. 141 Deliverability after frac workover

Size choke in inches. 2" open

Date first oil run to tanks or gas to Transmission system: Sept. 8, 1953

Transporter taking Oil or Gas: El Paso Natural Gas Co.

Casing and Cementing Record

Size Feet Sax

10 3/4	156	135
5 1/2	2208.7	100
1"	2266 K.B.	

Remarks: Frac Workover: Nov. 7, 1955. Fraced with 4 Howoco Trucks. Treated well with 18,734 gals water and sand. Breakdown pressure, 1650#, to 1400#. Treating pressure 1400# to 1650#. Injection rate 47.5 BPM. Flushed with 75 bbls water. Total pump time, 11 minutes. Interval treated, 2209' to 2275'. Avg daily production Oct. 1955 34 MCF. Indicated production after frac 100 MCF.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. DEC 29 1955, 19.

PUBCO DEVELOPMENT, INC.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: A. R. Kneufnick

Title: PETROLEUM ENGINEER DIST. NO. 3

By: N.E. Maxwell, Jr.

(Signature)

Title: Supt. Prod. Dept.

Send Communications regarding well to:

Name:

OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE
No. 2000 1st St. Aztec, N.M.

AZTEC DISTRICT OFFICE

No. Copies Received ☒

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