

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9000

4. Location of Well, Footage, Sec., T, R, M

1650' FSL 1650' FWL, Sec.35, T-27-N, R-5-W, NMPM

5. Lease Number  
SF-079493-A

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
San Juan 27-5 Unit

8. Well Name & Number  
San Juan 27-5 U#12

9. API Well No.  
30-039-60085

10. Field and Pool  
Blanco Mesaverde

11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent  
  
☐ Subsequent Report  
  
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans  
☐ Recompletion ☐ New Construction  
☐ Plugging Back ☐ Non-Routine Fracturing  
☐ Casing Repair ☐ Water Shut off  
☐ Altering Casing ☐ Conversion to Injection  
☒ Other - tubing repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing on the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed *[Signature]* (KLM3) Title Regulatory Administrator Date 1/5/99  
TLW

(This space for Federal or State Office use)

APPROVED BY *[Signature]* Title Team Lead, Petroleum Management  
CONDITION OF APPROVAL, if any

FEB 18 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCO

**San Juan 27-5 Unit No. 12**  
**Blanco Mesa Verde**  
**1650' FSL and 1650' FWL**  
**Unit K, Sec. 35, T27N R5W**  
**Latitude / Longitude: 36° 31.6589' / 107° 19.8257'**  
**AIN: 4962301**  
**Tubing Repair Procedure**

**Project Summary:** The San Juan 27-5 Unit No. 12 was drilled in 1955 and has not been worked on since then. A recent wireline check strongly indicates a hole in the tubing and the possibility of sand fill in the tubing. We propose to pull the tubing, replace any worn or corroded joints, clean out any fill and add a plunger lift system.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. The Mesa Verde tubing is 2-3/8", 4.7#, J-55 set at 5612'. Release donut, pick up additional joints of tubing and tag bottom (record depth.) PBSD should be at +/- 5620'. TOO H with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
4. If fill covers any perforations then TIH with 4-3/4" bit and a watermelon mill on 2-3/8" tubing to below perforations, cleaning out with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOO H with tubing. **NOTE: When using air/mist, minimum mist rate is 12 bph.**
5. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Run a broach on sandline to insure that the tubing is clear. Land tubing at approximately 5580'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on it's own, make swab run to SN. RD and MOL. Return well to production.
6. Production operations will install the plunger lift.

Recommended: Kevin Midkiff 12/21/98  
Operations Engineer

Approved: Bruce D. Boyer 12-25-98  
Drilling Superintendent

Kevin Midkiff  
Office - 326-9807  
Pager - 564-1653

KLM/jms