

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-3

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL South Blanco FORMATION Pictured Cliff
COUNTY Rio Arriba DATE WELL TESTED June 17, 1955
OPERATOR El Paso Natural Gas Co. LEASE Rincon WELL NO. 41
1/4 SECTION: NE UNIT LETTER A SEC. 35 TWP. 27N RGE. 7W
CASING: 5 1/2 " O.D. SET AT 3047 TUBING 1 " WT. 1.68 SET AT 3114
PAY ZONE: FROM 3047 TO 3123 GAS GRAVITY: LEAS. EST.
TESTED THROUGH: CASING X TUBING
TEST NIPPLE 2" I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT-IN PRESSURE: CASING 976 psig TUBING: 976 psig S. I. PERIOD 21 days
TIME WELL OPENED: 11:15 A.M. TIME WELL GAUGED: 2:15 P.M.
IMPACT PRESSURE: 37 psig Working Pressure on Tubing 84 psig
VOLUME (Table I)
MULTIPLIER FOR PIPE OR CASING (Table II)
MULTIPLIER FOR FLOWING TEMP. (Table III)
MULTIPLIER FOR SP. GRAVITY (Table IV)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 4384



WITNESSED BY: TESTED BY: T. B. Grant
COMPANY: El Paso Natural Gas Company
TITLE: Gas Engineer

OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE

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