## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

CForm C 1044 / Revise: 7/187

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15:025 psia at 60° Fahrenheit.

in the	uic ma			Parnington, New Maxico	2/9/60 (Date)
E ANE	HERF	RY RE	OUESTI	ING AN ALLOWABLE FOR A WELL KNOWN AS:	(
El Pas	so Nat	aral	Cas	Rincon Unit Well No. 68 , in	se /4 se /4
P	Company	or One	rator)	T 27N R 7W NMPM South Blanco	Pictured Cliffacol
81-44	Takker			Recompl.  County. Date Spudded 11/12/56 Date Drilling 1255	etea
				Elevation 6761 G Total Depth 3195	2810 <b>c/o 31.83</b>
Ple	Please indicate locati		cauon:	Top Oil/Gas Pay 3110 Name of Frod. Form. Pict	
D	C	В	A	PRODUCING INTERVAL -	
				Perforations 3110 - 30, 3146-68	
E	F	G	H	i)ao+h	Ges th Tubing <b>3174</b>
				OIL WELL TEST -	
L	К	J	I	Natural Prod. Test:bbls.oil,bbls water in	Uhoke brs. min Size
İ				Test After Acid or Fracture Treatment (after recovery of volume o	
M	N	0	P	load oil used): bbls.oil, this water in	Choke
			x	GAS WELL TEST -	
<u></u>			.i	Natural Prod. Test: MCF/Day; Hours flowed	Choka Sizu
hildra C	Casing a	nd Come	nting Reco		
Size		Fret	SAX	Test After Acid or Fracture Treatment: 3022 MCF/La	
40	T	_		Choke Size 3/4 Method of Testings AOF	
<u>9-5/8</u>	13	58	100		
5-1/2	2 3	199	150	Acid or Fracture Treatment (Give amounts of materials used, such	as acid, water, cil, and
	-	(7).		sand): Casing Tubing Date first new	
2	\ <sup></sup>	174		Pressoil run to tanks	#
		1		Cil Transporter	
<del></del>				Gas Transporter El Paso Matural Gas piston equipment was installed on the wellhead an	d the well
.wes.	returi	ed to	<b>DLO</b> OM	ction on 1/8/60.	
				and the state of the best of the board	ada de la
I he	reby ce	rtify th	at the info M	formation given above is true and complete to the best of my knowled MAR 2 1960 , 19 El. Paso Ratural	ATTION
pproved	d			Company or Ork	"WITHITH /
	OIL C	ONSER	VATION	N COMMISSION By Ba Bayal	MR2 1900
				B. L. Boyd (Signature)	OIL CON COM
y:	Ongu			mery C. Arnold Production Engineer  Title Send Communications reg	PIST. 2
itle		•	ervisor Di	ARC # 5	
		**********		Name	***************************************
				Address	