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Original Signed by A. R. Kendrick  By Original Signed by A. R. Kendrick  By Original Signed by A. R. Kendrick  By Original Signed by A. R. Kendrick  TITLE STROLDIM ENGINEER LIST NO. 3  This form is to be filed in compliance with RULE 1104.  If this is a request for sillowable for a newly drilled or de well, this form must be accompanied by a tabulation of the contests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for able on new and recomplated wells.	•					APPROVED	r t t	3 7 197	<del>4</del> , 19
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(Signature)  If this is a request for silowable for a newly drilled or de- well, this form must be accompanied by a tabulation of the de- tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for able on new and recompleted wells.						TITLE	TROLHUM MIG	LIVEREN DI	ST NO. 3
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