

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐		DATE: 6/13/97																									
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☒		070 FARMINGTON, NM																									
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		9. API WELL NO. 30-039-60123																									
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1750'FNL, 1480'FWL. At top prod. interval reported below At total depth DHC-1516		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 15, T-27-N, R-5-W																									
14. PERMIT NO. DATE IS		12. COUNTY OR PARISH Rio Arriba																									
15. DATE SPUNDED 12-9-64		13. STATE New Mexico																									
16. DATE T.D. REACHED 12-22-64		18. ELEVATIONS (OF, RKB, RT, BR, ETC.)*																									
17. DATE COMPL. (Ready to prod.) 6-6-97		19. ELEV. CASINGHEAD																									
20. TOTAL DEPTH, MD & TVD 7955		21. PLUG BACK T.D., MD & TVD																									
22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS																									
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 5072-5900 Mesaverde Commingled w/Dakota		25. WAS DIRECTIONAL SURVEY MADE No																									
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR		27. WAS WELL CORED No																									
28. CASING RECORD (Report all strings set in well)																											
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																											
35. LIST OF ATTACHMENTS None																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
SIGNED: [Signature] TITLE: Regulatory Administrator DATE: 6-13-97																											

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

NMCO

