OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE 1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178 Fax (505)334-6170

GARY E. JOHNSON GOVERNOR

JENNIFER A. SALISBURY CABINET SECRETARY

October 3, 1997

Ms Peggy Bradfield Burlington Resources O&G Co PO Box 4289 Farmington NM 87499

Re:

San Juan 27-5 Unit #96, F-15-27N-05W, API# 30-039-60123, DHC

Dear Ms. Bradfield:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

	Gas	Oil
Blanco Mesaverde	65%	57%
Basin Dakota	35%	43%

Yours truly,

Ernie Busch

District Geologist/Deputy O&G Inspector

EB/sh

cc: well file

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BURLINGTON RESOURCES

SAN JUAN DIVISION

September 30, 1997

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, NM 87410 DECEIVED N oct - 1 1997

OIL COM. DIV.

Re:

San Juan 27-5 Unit #96

1750'FNL, 1480'FWL Section 15, T-27-N, R-05-W, Rio Arriba County, NM

API #30-039-60123

Gentlemen:

The above referenced well is a Mesa Verde/Dakota commingle. Order DHC-1516 was issued for the commingling. The following allocation formula is submitted for your approval:

Mesa Verde -

65 % gas

57 % oil

Dakota -

35 % gas

43 % oil

These percentages are based upon pre-recompletion rates for the Dakota only and post completion rates for the Mesa Verde and Dakota commingled.

Please let me know if you have any questions.

Sincerely,

Peggy Bradfield

Regulatory/Compliance Administrator

xc:

Bureau of Land Management

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NMOCD - Santa Fe

PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION

San Juan 27-5 Unit #96 (Mesaverde/Dakota)Commingle Unit F, 15-T27N-R05W Rio Arriba County, New Mexico

Allocation Formula Method:

1996 Dakota Average = 212 MCFD & 1.6 BO

1997 Commingled Production = 605 MCFD & 3.7 BO

1997 Commingled Production - 1996 Dakota Average = Mesaverde Contribution

GAS:

OIL: