HO. OF OPIES HECE	IVED		
DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			<u> </u>
TRANSPORTER	OIL		
HANSFORTER	GAS		
OPERATOR			
PRORATION OF		<u> </u>	
Operator BENSO	N-MO	T	[N-(

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

- }	SANIAFE			FOR ALLOWABLE	Effective 1-1-65
- }	FILE		DIZ4710N TO 704	AND	TENTIAL CAC
-	U.S.G.S.	AUTIHO	RIZATION TO TRA	NSPORT OIL AND NA	TURAL GAS
}	LAND OFFICE				
Ì	TRANSPORTER OIL				
	GAS				
}	OPERATOR				
1.	PRORATION OFF CE	L			
	BENSON-MONTIN-C	BENSON-MONTIN-GREER DRILLING CORP.			
	Address				Orthon
	221 Petroleum (Center B	uilding, Far	mington, New M	exico 87401
	Reason(s) for filing (Theck proper box;				pleus) Change of name from
	New Well		Transporter of:		la 236 #1 (H-25) to
	Recompletion	C11]	Dry Ga	s East Pu	erto Chiquito Mancos Unit
	· -	Casinghea	d Gas Conder	nsate Habo 14	#19 (H-25)
	Change in Ownership				
	If change of ownership give name				
	and address of previous owner				
	DECORPORADO OF WELL AND I	FASE			
11.	DESCRIPTION OF WELL AND I	sell Vo.	Poor Name, Including F	ormation K	ad of Lease No.
		-m 19	Puerto Chiq	uito Mancos ist	me, Federal or Fee Indian Jic. 432
	CHIQUITO MANCOS UN			East	
	1 22	15 -	n The north Lir	e and 825	Feet From The east
	Unit Letter H : 10.	Feet From	n ine iio i oii Lii		
	Line of Section 25 Tow	vnship 27N	Range]	W , NMPM, F	dio Arriba County
	Line of Section 25 15w	4111			
	DESIGNATION OF TRANSPORT	TER OF OIL	AND NATURAL GA	IS	
HI.	Name of Authorized Transporter of Cit	X or Co	ondensate	Address (Give address to	thich approved copy of this form is to be sent)
	SHELL PIPELIN	E CORPOR	ATION	P.O. Box 191	O, Midland, Texas 79701
	Name of Authorized Transporter of Cas	singhead Gas	or Dry Gas	Address (Give address to t	ukich approved copy of this form is to be sent)
		None			
		Unit Sec.	Twp. Ege.	Is gas actually connected?	When
	If well produces oil or liquids, give location of tanks.	_		. No	
		1		give commingling order n	umber:
	If this production is commingled wit	th that from an	y other lease of poor,	give comminging or and	
IV.	COMPLETION DATA		ii Well Gas Well	New Well Workover	Deepen Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion	on = (X)	į	1 1	T T T T T T T T T T T T T T T T T T T
	Date Spudded	Date Compl. R	eady to Prod.	Total Depth	P.B.T.D.
		1			
	(DE DVD DT 22	Name of Produ	icing Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (Dr. KKN, KI, GR. etc.,				
	Elevations (DF, RKB, RT, GR, etc.)				
	Perforations				Depth Casing Shoe
					Depth Casing Shoe
		T	UBING, CASING, AN	D CEMENTING RECORD	
			UBING, CASING, AN	D CEMENTING RECORD	ALOVE CEMENT
	Perforations				ALOVE CEMENT
	Perforations				ALOVE CEMENT
	Perforations				ALOVE CEMENT
	Perforations		& TUBING SIZE	DEPTH SET	SACKS CEMENT
v	Perforations HOLE SIZE	CASING	A TUBING SIZE	DEPTH SET	ALOVE CEMENT
v.	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOUL WELL	CASING OR ALLOWA	A TUBING SIZE	DEPTH SET In the second of th	SACKS CEMENT SACKS CEMENT of load oil and must be equal to or exceed top allow
v.	HOLE SIZE TEST DATA AND REQUEST F	CASING	A TUBING SIZE	DEPTH SET	SACKS CEMENT SACKS CEMENT of load oil and must be equal to or exceed top allow
V	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOUL WELL	OR ALLOWA	& TUBING SIZE BLE (Test must be able for this d	DEPTH SET	SACKS CEMENT SACKS CEMENT of load oil and must be equal to or exceed top allow
v.	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOUL WELL	CASING OR ALLOWA	& TUBING SIZE BLE (Test must be able for this d	DEPTH SET In the second of th	SACKS CEMENT SACKS CEMENT of load oil and must be equal to or exceed top allow
V.	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	OR ALLOWA Date of Test Tubing Press	& TUBING SIZE BLE (Test must be able for this d	DEPTH SET Differ recovery of total volume epth or be for full 24 hours) Producing Method (Flow, Casing Pressure	SACKS CEMENT SACKS CEMENT of load oil and must be equal to or exceed top allow
V.	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks	OR ALLOWA	& TUBING SIZE BLE (Test must be able for this d	DEPTH SET	SACKS CEMENT sof load oil and must be equal to or exceed top allow pump, gas lift, etc.) Gas-MCF
v.	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	OR ALLOWA Date of Test Tubing Press	& TUBING SIZE BLE (Test must be able for this d	DEPTH SET Differ recovery of total volume epth or be for full 24 hours) Producing Method (Flow, Casing Pressure	SACKS CEMENT SACKS CEMENT of load oil and must be equal to or exceed top allow pump, gas lift, etc.) Gas-MCF JUL 22 1981
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V.	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING OR ALLOWA Date of Test Tubing Press Oil-Bble	BLE (Test must be able for this d	DEPTH SET after recovery of total volume epth or be for full 24 hours) Producing Method (Flow, Casing Pressure Water-Bbis.	SACKS CEMENT of load oil and must be equal to or exceed top allow pump, gas lift, etc.) Charles Sheet Gas-MCF JUL 22 1981 OIL CON. COM.
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v.	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MOF/D	CASING OR ALLOWA Date of Test Tubing Press Oil-Bble.	BLE (Test must be able for this d	DEPTH SET Infer recovery of total volume epth or be for full 24 hours) Producing Method (Flow, Casing Pressure Water-Bbis. Bbis. Condensate/MMCF	SACKS CEMENT sof load oil and must be equal to or exceed top allow pump, gas lift, etc.) Gas-MCF JUL 22 1981 OIL CON. COM. Gravit Uncondensate
v.	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING OR ALLOWA Date of Test Tubing Press Oil-Bble.	BLE (Test must be able for this d	DEPTH SET after recovery of total volume epth or be for full 24 hours) Producing Method (Flow, Casing Pressure Water-Bbis.	SACKS CEMENT sof load oil and must be equal to or exceed top allow pump, gas lift, etc.) Gas-MCF JUL 22 1981 OIL CON. COM. Gravit Uncondensate
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ormerly 9–33.) DEPARTMENT BUREAU OF	TED STATES SUBMIT IN TRIPLICATE* (Other instructions on re- (Other instructions on re- LAND MANAGEMENT Indian	Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985 5. Lease designation and serial no. Jicarilla 236 6. If INDIAN. ALLOTTEE OR TRIRE NAME		
SUNDRY NOTICES (Do not tuse this form for proposals to Use "APPLICATION"	AND REPORTS ON WELLS ACCORDED TO THE PROPERTY OF THE PROPERTY OF SUCH PROPERTY.	Jicarilla Tribal		
NAME OF OPERATOR	er injection well FARMINGTON NEW MEXICO FOR CORD. FOR CORD.	East Puerto Chiquito Mancos (
Benson-Montin-Greer Drilli ADDRESS OF CPERATOS 221 Petroleum Center Build LOCATION OF AELL (Report location clearly of See also space 17 below.) At surface	ng corp.	9. WELL NO. 19 (1) 10. FIELD AND POOL, OR WILDCAT East Puerto Chiquito Manages 11. EEC., T., E., M., OR BLK. AND		
1815' FNL 825' FEL, Secti	on 25, T27N R1W, NMPM	Sec. 25, T27N R1W		
14. PERMIT NO. 15.	7235 RKB	Rio Arriba New Mexico		
16. Check Appropr	rate Box To Indicate Nature of Notice, Report, or C	Other Data		
NOTICE OF INTENTION T		TENT REPORT OF:		
· · · · · · · · · · · · · · · · · · ·	R ALTER CASING WATER SHUT-OFF LE COMPLETE FRACTURE TREATMENT	REPAIRING WELL ALTERING CASING		
SHOOT OR AUDIZE ABANDO		ABANDONMENT [®]		
Proceed with work	NOTE: Report results	of multiple completion on Well letion Report and Log form.)		
approved by Bureau of L well.	work on program outlined in previous and Management to commence water inje	Sundry Notices ection into this		
This is in response to Jic. Cont. 235 et al. (3162.3-2 (019)	Bureau of Land Management letter WC)			
18. I hereby certify that the foregoing to true		0 1000		
signed Wright L. Stoabs	TITLE Vice President	DATE Sept. 9, 1988		
(This space for Federal or State office use)			
APPROVEE BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	- ATPPROVEDY		
c.L	*See Instructions on Reverse Side	me Sp. Award J.		
Title 15 U.S.C. Section 1001, makes it a United States any false, fictitious or fra	crime for any person knowingly and willfully to make publicant statements or representations as to any matter	DAREA MANAGER of any department or agency of the within its jurisdiction.		