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LAND OFFICE						
	OIL					
TRANSPORTER	GAS					
PROBATION OFFI	E	7				

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

ET.

New Well Resemblesions

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

- 1	Compar	R. A. B	ayles	ING AN ALLOWABLE FOR A WELL KNOWN AS:  (Lesse)  T. 27N, R. 1E., NMPM., Fuerto Chiquite	
Elmit.	Letter				
ĸ	io 5	rriba		County. Date Spudded	
		dicate loc		Elevation	)
	lease in	unate io		Top Oil/Gas Pay 1670 Name of Prod. Form. 3311up	
<u> </u>	C	В	A	PRODUCING INTERVAL -	
<del>-</del> -	F	G	H	Perforations Depth Depth	
E	r	"	n	Open Hole 1670-74 Casing Shoe Tubing	1050
				OIL WELL TEST -	Cl. 1
L	K	J	I	Natural Prod. Test: 11 bbls.oil, 0 bbls water in 24 hr	Choke s, O min. Size 2
		}			
	- 11	+	P	Test After Acid or Fracture Treatment (after recovery of volume of oil	
M	N	0	•	load oil used):bbls.oil,bbls water inhrs, _	min. Size
- 1				GAS NELL TEST -	
				Natural Prod. Test: MCF/Day; Hours flowedCho	ke Size
	(F00	TAGE)		ord Nethod of Testing (pitot, back pressure, etc.):	
	•				
Sire	•	Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hou	rs Howed
	. (0)		0.5	Choke Size Method of Testing:	
7-5	/8	40	25	( )	
				Acid or Fracture Treatment (Give amounts of materials used, such as acid	
5-1	/2"	809	25 40	Acid or Fracture Treatment (Give amounts of materials used, such as acissand):	d, water, oil, and
5-1	/2			Acid or Fracture Treatment (Give amounts of materials used, such as acissand):  Casing Tubing Date first new Press. 0 Press. 0 oil run to tanks ay 20. 19.	d, water, oil, and
5-1	/2"	809		Acid or Fracture Treatment (Give amounts of materials used, such as acissand):  Casing Tubing Date first new Press. 0 Press. 0 oil run to tanks ay 20. 19.	d, water, oil, and
5-1	/2"	809		Acid or Fracture Treatment (Give amounts of materials used, such as acissand):  Casing Tubing Date first new oil run to tanks ay 20. 19.  Cil Transporter Fontz & Bungum	d, water, oil, and
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5-1 2-1 emark	oIL	809 1650  certify the	at the in 25;	Acid or Fracture Treatment (Give amounts of materials used, such as acissand):  Casing Tubing Date first new oil run to tanks  Cil Transporter Fout 2 & Burgum  Gas Transporter  Gas Transporter  MAY 31  Mormation given above is true and complete to the best of my blowledge.  Company or Operator)  N COMMISSION  By:  Signature Company or Operator)	d, water, oil, and  62  1962  COM.