## NO. OF COPIES RECEIVE DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE SANTA FE FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE TRANSPORTER OPERATOR PRORATION OFFICE HENSON-MONTIN-GREER DRILLING CORP. Address 158 PETROLEUM CENTER BUILDING, FARMINGTON, NEW MEXICO Other (Please explain) Reason(s) for filing (Creck proper box) Change in Transporter of: Change in Operator X Dry Gas $\triangle H$ Recompletion Change in Well Name and Number Condensate Thomas in Ownership If change of ownership give name and address of previous owner opro-R. L. Bayless, Box 1541, Farmington, New Mexico II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Puerto Chiquato "-State, Federal or Fee JICARILLA 237 (<del>G-29</del>1) Location Unit Letter $\underline{G}$ : 1650 Feet From The $\underline{\mbox{$\lambda 65$}}$ Line and $\underline{\mbox{$1650$}}$ \_\_ Feet From The \_\_\_**east** Rio Arriba Line of Section 29 , Township 27N , NMPM, Range 1E III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil K or Condensate Address (Give address to which approved copy of this form is to be sent) Box 1588, Farmington, New Mexico Shell Oil Company . Name of Authorized Tririsporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) None Twp. Rge. Sec. When Is gas actually connected? Unit If well produces oil or .iquids, 29 27N 1E No K give location of tanks.

If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v Gas Well New Well Workover Oil Well Designate Type of Completion - (X) P.B.T.D. Date Spudded Date Compl. Ready to Prod. Total Depth Top Oil/Gas Pay Tubing Depth Name of Producing Formation Fool Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Cil Rus To Tanks Date of Test Casina Pressure Tubing Pressure Length of Test Water - Bbls. Cil-Bbls. Actual Frod. During Test OIL COM. COM. **GAS WELL** E 17 CHC 10 Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Choke Size Casing Pressure Testing Method (pitot, Łack pr.) Tubing Pressure

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

albert Replew
 (Signature)

(Title) July 12, 1965

(Date)

OIL CONSERVATION COMMISSION

Indian

County

JUL 1 4 1965 APPROVED Original Signed By \_\_ , 19 \_\_ A. R. KENDRICK

TITLE PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-

able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.