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LAND OFFICE	
TRANSPORTER	OIL
	GAS
PROBATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

December 12, 1962
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 27-5 Unit, Well No. 85, in NE 1/4 SW 1/4,
(Company or Operator) (Lease)

K Sec. 5, T7-N, R. 5-W, NMPM, Basin Dakota Pool

Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1850'S, 1450'W

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sak

9 5/8"	310	210
4 1/2"	7910	540
2 3/8"	7837	

County Date Spudded 8-12-62 Date Drilling Completed 9-1-62
Elevation 6630 G Total Depth 7920 C.O. 7868

Top Oil/Gas Pay 7727 Perf Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7616-22; 7727-31; 7742-46; 7792-96; 7836-40

Open Hole None Depth 7920 Depth 7837
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 6217 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 42,500 gallons water, 38,700# sand

Casing Tubing Date first new
Press. 2524 Press. 2581 oil run to tanks

Oil Transporter El Paso Natural Gas Company

Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved DEC 14 1962, 19.

OIL CONSERVATION COMMISSION

Original Signed by W. B. Smith

By:

Title DISTRICT OIL & GAS INSPECTOR DIST. NO. 3

El Paso Natural Gas Company
(Company or Operator)

By: ORIGINAL SIGNED H.E. McANALLY
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Box 990, Farmington, New Mexico

