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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWARLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

		Farmington, New Me	XTGO DECE	
		(Place)	•	(Date)
ARE HEREBY REQUESTI Paso Natural Gas Compe	ING AN ALLOWABLE F any San Juan 27-5	OR A WELL KNOWN A Unit 63 (PM)	s: . se	., sw
(Company or Operator)	(Lea	e)	, in	¹ /4
(Company or Operator) N Sec	, T. 27-N R. 5-W	, NMPM.,	RITUCO Mese	verue Po
Rio Arriba	County Date Spudded	10-28-61 Pate I	Filling Completed	11-7-61
Please indicate location:	Elevation 6589 G	Total Depth	5750	706
The Late of the La	Top Oil/Gas Pay	10-28-61 Date I Total Depth Name of Prod. I	Form. Mesa Ver	de
D C B A	PRODUCING INTERVAL -	1054-62;5148-56;50 76-	80;5200-04;	
	Perforations	574-82;5602-10;5620-	28;5664-74;	
E F G H	Open Hole None	Depth Casing Shoe	5750 Depti	_{ng} 5681
	OIL WELL TEST -			
LKJJI	Natural Prod. Test:	bbls.oil,bbl	s water inh	Chokers,min. Size
	Test After Acid or Frac	ture Treatment (after recover	y of volume of oil	equal to volume o
M N O P	load oil used):	_bbls.oil,bbls wa	ter in hrs,	min. Size
X	GAS WELL TEST -			
0'8, 1840'W	Natural Prod. Test:	MCF/Day; Hours	flowedCh	oke Size
(FOOTAGE) bing Casing and Cementing Reco	rd Method of Testing (pito	t, back pressure, etc.):	····	~~~~~~~~
Sire Feet Sax	Test After Acid or Frac	ture Treatment: 3478	MCF/Day; Ho	urs flowed 3
5/8" 154 120	Choke Size 3/4" Met	nod of Testing: Calcula	ted A.O.F.	
	Anid officeron Typaton	ant ligitud amounts to f materia b	s used, such as ac	id, water. Qiè, and
3567 140	sand):	ntels, v 60,000 femily, 40	, (OU BAL WACE	F,40,000# SE
1/2" 2270 215	Casing 947 Tubing Press.	1078 Date first new oil run to tanks		
3/8" 5681	Cil Transporter	oil run to tanks	cts Company	
1/4" 3397	Gas Transporter	Paso Natural G s Comp	any	
narks:				DEC 1 3 196
				OIL CON. CO
	······································			DIST. 3
I hereby certify that the inf			of my knowledge. al Gas Compar	
proved_DEC_1_3_1961	, 19		mpany or Operator)	
OIL CONSEDUATION	I COMMISSION	By: OPIGINAL SIGN	בת ביים חבר	J Y
OIL CONSERVATION COMMISSION Original Signed By		By: OR CANAL STATE OF THE RLY (Signature) Petroleum Engineer		
A. R. KENDRICK		Title		g well to:
PETROLEUM ENGIN		Send Commu E. S. Oberl	nications regardin	& Acti to.
le		Name	·····	