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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

red into th	e stock tan	ks. Gai mu	st be reported o	on 15.025 psia	at 60° Fahren	, New)	exico	Janua		1963 1881
					(Place)	************	***************************************		(Date)	••••••
El Paso	Matural	Ges Com	pany Sar	Juan 27-	R A WELL K	90	in.	SV	TE	1/4
G (Cor	npany or Op	erstor) 16	27-H	(Lease) 5-W	, NMPM., .	B_s:	in Bakota	.		
91-44 I.48										
Rio Arr	iba	· · · · · · · · · · · · · · · · · · ·	County. Da	ite Spudded	10-31-62 	Dat	Drilling (Completetd		D&Z
Pleas	e indicate	location:	Elevation	- 7568 Per	Tot.	al Depth_	-	Paro_		
D	З В	A			Nam	e of Prod	. Form		· · · · · · · · · · · · · · · · · · ·	
ļ			PRODUCING IN		584-90,7606	_18.760	×_7708 •7	7750_58·7	7780_ak.	
E	P G	H	Perforations	[]UU-[E; []	Dep Cas	th	781-2	Depth	7794	
	X		Open Hole		Cas	ing Shoe_	10+2	Tubing_	1127	
L	K J	I	OIL WELL TES	<u>I</u> -					-	Choke
~] '	* •		Natural Prod	i. Test:	bbls.oil,	b	bls water in	nhrs,	min.	Size_
 .	1 0	P	Test After A	cid or Fractur	e Treatment (af	ter recov	ery of volum	me of oil eq	ual to volu Chok	
M	4 0		load oil use	ed):t	obls.oil,	bbls	water in	hrs,	min. Size	
			GAS WELL TES	<u>ı </u>						
2375 #	PODTAGE)	200 E	- Natural Prod	i. Test:	MCF,	/Day; Hou	rs flowed	Choke	Size	
tubing ,Cast	ing and Com	enting Recor			back pressure,	_			···-	
Size	Feet	Sax	7		re Treatment:				flowed 3	
10 3/4"	31.6	232	·		of Testing:					
4 1/2"	783	605	Acid or Exac	SUST TRAITED	(Give amounts	,000 F	is used, su	ch as acid,	water, oil,	, and
2 3/8" 779			Casing Press.	Tubing Press.	Date fire oil run to	st new to tanks				
			Oil Transpor	ter El Paso	Natural Ga	s Comp	My			
	L		Gas Transpor	ter El Paso	Matural Ca	s Comp	my			
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I hereb	y certify th	at the info	rmation given	above is true	and complete	to the be	t of my known	whedge.	4 1963	
pproved	JAN 2.1	1963		, 19	***************************************		Company or (Doctato M/S	II. Con	-J
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OI	L CONSE	RVATION	COMMISSIO	ON	Ву:		(Signatu		MARKET MARKET	
v. Orio	inal Sign	ed by W	B. Smith		litle		Engineer			
y: Original Signed by W. B. Smith.					Send Communications regarding well to:					
itle .DEPU	Y.UIL & C	JAS INSPE	LIUK DISI. NU	<i>j</i> . <u>J</u>	Name	••••••				
					Address. Box	k 990,	Farmingt	on, Nev	Mexico	<u> </u>