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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico February 1, 1963  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 27-5 Unit, Well No. 71(PM), in NE 1/4 NE 1/4,  
(Company or Operator) (Lease)

A 28, T 27-N, R 5-W, NMPM., Blanco Mesa Verde Pool

Unit Letter  
Rio Arriba

County Date Spudded 8-20-62 Date Drilling Completed 9-2-62  
Elevation 6454 GL Total Depth 5580 S.D. 5517

Please indicate location:

D	C	B	A
			X
E	F	G	H
L	K	J	I
M	N	O	P

1190'N, 797'E  
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	121	100
7 5/8"	3397	160
5 1/2"	2235	175
2 1/16"	5454	

Top Oil/Gas Pay 4870 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 4870-76; 4886-92; 4920-26; 4952-58; 4986-92;

Perforations 5382-88; 5422-28; 5448-42; 5486-92;

Open Hole None Depth 5580 Casing Shoe 5465

### OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls. water in hrs, min. Size

### GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 2678 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

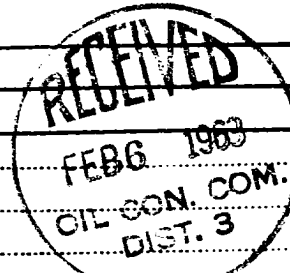
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 53,000 gal water, 53,000# sand, 60,000 gal water, 60,000# sand

Casing Press. 968 Tubing Press. 1135 Date first new oil run to tanks

Oil Transporter El Paso Natural Gas Company

Gas Transporter El Paso Natural Gas Company

Remarks:



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved FEB 6 1963, 19

El Paso Natural Gas Company  
(Company or Operator)

By: ORIGINAL SIGNED E. S. OBERLY  
(Signature)

OIL CONSERVATION COMMISSION

Title Petroleum Engineer

By: DEPUTY OIL & GAS INSPECTOR DIST. NO. 3

Send Communications regarding well to:

Name E. S. Oberly

Address Box 990, Farmington, New Mexico