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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

NEEDS
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

April 18, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 27-5 Unit, Well No. 54(PM), in NW 1/4 SW 1/4,

(Company or Operator)

(Lease)

L 27-N, Sec. 31, T 27-N, R 5-W, NMPM, Blanco Mesa Verde Pool

Unit Name

Rio Arriba

County. Date Spudded 11-7-60

Re-Completed 5-11-62
Date Drilling Completed 11-17-60

Elevation 6457 Total Depth 5550

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
X			
M	N	O	P

Top Oil/Gas Pay 4886(Perf) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 4886-4894; 4932-4940; 4944-4950; 4964-4970; 4980-4990;

Perforations 5412-5420; 5430-5440; 5444-5454; 5462-5470; 5484-5490;

Open Hole None Depth 5543 Casing Shoe 5414

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 3395 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used such as acid, water, oil, and sand): 64,054 gal water, 40,000 gal sand; 63,496 gal water, 60,000 gal sand

Casing Press. _____ Tubing Press. 1068 Date first new oil run to tanks _____

Oil Transporter El Paso Natural Gas Company

Gas Transporter El Paso Natural Gas Company

Remarks: See Back for remarks



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved APR 23 1963, 19_____

El Paso Natural Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: _____ (Signature)

Title Petroleum Engineer

Send Communications regarding well to: E. B. Oberly

Name _____

Address Box 990, Farmington, New Mexico

Workover

5-8-62

5-9-62

5-10-62

Moved on Young Drilling Company. Set choke in 2" tubing @ 5420' & @ 3375'. Unseated down, picked up to 22,000# on weight indicator, pulled 30' and packer would not come. Pulled choke set @ 3375'. Packer would not come. Pumped 50 bbls water down thru tubing w/yellow dog on vacuum. Pumped 75 bbls water down thru tubing. Went in hole w/B & H tools to retrieve choke @ 5420'. Pulled packer loose w/68,000# pull. Ran 40 jts. 2 3/8", 4.7#, J-55 tubing below packer, 134 jts above packer. Total of 5404' landed @ 5414'. Baker Model "N" packer set @ 4242', pulled 60,000# on packer, O.K.