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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

RECOMPLETION
New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico April 18, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 27-5 Unit 54 (PM), Well No. 54 (PM), in NW 1/4 SW 1/4,
(Company or Operator) (Lease)

L 31 T 27-N R 5-W, NMPM., So. Blanco Pictured Cliffs Pool
Unit Letter Sec. T. R. NMPM. Re-Completed 5-11-62

Rio Arriba

County. 11-7-60 Date Spudded 11-17-60 Date Drilling Completed 5-11-62
Elevation 6487 Total Depth 5550 S.O. 5515

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
X			
M	N	O	P

1700'S, 800'W

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Size

10 3/4"	121	150
7 5/8"	3357	90
5 1/2"	2232	310
2 3/8"	5414	
1 1/4"	3205	

Top Oil/Gas Pay 3160 (PERF) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3160-3168; 3216-3232; 3248-3256

Open Hole None Depth 3369 Depth 3205
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls, oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls, oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 3346 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 42,947 gal water, 40.000 sand

Casing Press. 1048 Tubing Press. 1051 Date first new oil run to tanks _____

Oil Transporter El Paso Natural Gas Company

Gas Transporter El Paso Natural Gas Company

Remarks: See Remarks on back.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved APR 23 1963, 19____

El Paso Natural Gas Company

(Company or Operator)

By: ORIGINAL SIGNED E. S. OBERLY
(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Title Petroleum Engineer

Send Communications regarding well to:
Name E. S. Oberly

Address Box 990, Farmington, New Mexico

Workover

5-8-62 Moved Young Drilling Company on location. Set choke in 1 1/4" tubing @ 3185'.
5-9-62 Recovered 96 joints of 1 1/4" tubing.
5-10-62 Set Baker Model "N" Recker @ 4242'.
5-11-62 Ran 95 joints 1 1/4" 2.4# J-55 tubing, 3194' landed @ 3205'. Perfs @ 3173' and 3171'. PSI seating nipple @ 3171-70'. Released rig.