

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

6-17-60
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso San Juan Unit 28-6 Well No. 89 in SW 1/4 SE 1/4
(Company or Operator) (Lease)
0 9 T. 27N R. 6W NMPM. South Blanco Pool
Unit Letter

Rio Arriba County. Date Spudded 5-30-60 Date Drilling Completed 6-17-60
Elevation 6448 G. L. Total Depth 3285 PSTD 3253

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	XO	P

Top Oil/Gas Pay 3132 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3132-37(2 B/ST - 3136-61, 3168-85, 2 bullets, 2 jets / ST)

Open Hole _____ Depth _____ Casing Shoe 3285 Depth _____ Tubing 3173

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record
Size Feet Sx

8 5/8	93	100 St
4 1/2	3285	150 St
1 "	3173	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2493 GASE MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Positive Choke

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000 gal of gelled water - 11% CaCl. 40,000 # 20-40 SA.

Casing _____ Tubing _____ Date first new
Press. 1080 Press. 1081 Oil run to tanks _____

Oil Transporter None

Gas Transporter El Paso

Remarks: Pubco Drilled the well and El Paso will be the operator.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 20 1960, 19

OIL CONSERVATION COMMISSION
Original Signed Emery C. Arnold

(Company or Operator)
By: B. H. Waychiff
(Signature)

Title Engineer
Send Communications regarding well to:

Name H. E. Maxwell

Address 108 W. Chuska St. Artec, New Mex.

