

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Union Oil Company of California

3. Address and Telephone No.

P. O. Box 671—Midland, TX 79702 915 685-7607

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 1850' FWL

Sec. 27, T27N, R6W

5. Lease Designation and Serial No
SF 079367-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Rincon

8. Well Name and No.

Rincon Unit #162

9. API Well No.

30-039-82372

10. Field and Pool, or Exploratory Area

Blanco S-PC

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED PROCEDURE

RECEIVED
FEB 11 1998
OIL CON. DIV.
FEB 11 1998

14. I hereby certify that the foregoing is true and correct

Signed

Charlotte Beeson

Title Regulatory Clerk

Date 02/02/98

(This space for Federal or State office use)

Approved by

/s/ Duane W. Spencer

Title

Date

FEB - 2 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOC



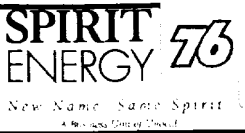
Rincon Unit #162

By: Mike Phillips

PROCEDURE:

- 1. MIRU P&A Service Unit and cement Equip. Perform rig inspection. Hold safety meeting.**
- 2. Blow well down. Rig up and Kill well if necessary. ND Tree. NU BOP & function test. PU & RIH w/OE'D 1.25" WS to 3250'. RU & CIRC well w/MLB. RU and spot 25 sx class "C" cement + 2% CACL from 3250-2400'. PU to 2600'. Reverse clean. Plug #1:(2600-3250') Kirtland Fruitland, and PC Tops. TOH laying down WS. SD WOC.**
- 3. While waiting on cement, ND WH. NU on 2-7/8" casing. Est free pt by stretch. RU WL and RIH and tag TOC @ 2600'. POH w/ WL.**
- 4. Press test 2-7/8" from surf to 2600'. RU and RIH w/ jet cutter on WL. Cut tubing @ +2600'. Circulate hole with approved plug mud.**
- 5. Spot 50 sx class "C" cement from 2543-2348'. Plug #2:(2348-2543'.) Ojo Alamo.**
- 6. PUH to 300'. Spot 80 sx class "C" cement from 300 to surface. Plug #3:(Surface to 300'). POH LD TBG.**
- 7. RD Unit and Equip. Dig out wellhead w/backhoe. Cut-off head and weld-on P&A marker as per BLM specifications. Dig -out and remove anchors. Backfill and clean & level location.**

ASSET GROUP: PB/RM
FIELD: San Juan Basin Rincon
LEASE/UNIT: Rincon Unit
COUNTY: Rio Arriba



DATE: Feb. 02, 1998
BY: M.C. Phillips
WELL: #117
STATE: New Mexico

SPUD DATE: 10/11/61
COMP. DATE: 11/8/61
STATUS: Shut-in

KB = 6,593'
Elevation = 6,583'
TD = 3,286'
PBTD = 3,258'

BEFORE P&A

8-5/8" @ 104'. 24# J-55. Cmt'd w/140 sx. Cmt Circ.

Formation Tops	
Ojo Alamo	2483'
Kirtland	2645'
Fruitland	3019'
Picture Cliffs	3165'

TOC @ 2601' calculated @ 80% fill-up.

Hole size reduced from 7-7/8" to 6-3/4" @ 3106'

Picture Cliffs
Perfs 3,168-3,212'.

2-7/8" @ 3285'. 6.4# J-55 8rd. Cmt'd w/190 sx. TOC @ 2405'.

TD 3286'

ASSET GROUP: PB/RM
FIELD: San Juan Basin Rincon
LEASE/UNIT: Rincon Unit
COUNTY: Rio Arriba

SPIRIT ENERGY **76**
New Name Same Spirit
A Member, E.ON of America

DATE: Feb. 02, 1998
BY: M.C. Phillips
WELL: #117
STATE: New Mexico

SPUD DATE: 10/11/61
COMP. DATE: 11/8/61
STATUS: Shut-in

KB = 6,593'
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AFTER P&A

Plug #2: 80sx "C" spotted from 300 to surf. (surf-300'). FW and Surf csg shoe.

8-5/8" @ 104'. 24# J-55. Cmt'd w/140 sx. Cmt Circ.

Salt gel mud equivalent to pressure gradient at depth

Formation Tops

Ojo Alamo	2483'
Kirtland	2645'
Fruitland	3019'
Picture Cliffs	3165'

Plug #2: 50sx "C" spotted from 2543-2348'. (2,348-2543'.) Tagged Ojo Alamo.

TOC @ 2601' calculated @ 80% fill-up.

2-7/8" cut and removed at 2600'.

Plug #1: 25sx "C" spotted from 3250-2600'. (2,600-3250'.) Tagged Kirtland, Fruitland, and PC Tops.

Hole size reduced from 7-7/8" to 6-3/4" @ 3106'

Picture Cliffs

Perfs 3,168-3,212'.

2-7/8" @ 3285'. 6.4# J-55 8rd. Cmt'd w/190 sx. TOC @ 2405'.

TD 3286'