

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(*Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-013
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL #

SF 079364

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL ☐ GAS ☒ WELL ☐ WELL ☒ OTHER

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS OF OPERATOR

P. O. Box 2620 - Casper, WY 82602-2620

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below)
At surface

990' FNL & 1180' FEL (NE NE)

7. UNIT AGREEMENT NAME

Rincon Unit

8. FARM OR LEASE NAME

Rincon Unit

9. WELL NO.

176

10. FIELD AND POOL OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec. 31, T27N, R6W

14. PERMIT NO

API 30-039-82373

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

6649' GR

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

Other:

Other: Repair & Reactivate

X

*NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Attach to this all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

7733' TD; 7645' ETD

Perfs: - Graneros: 7374-80'

9-5/8" @ 318' w/210 sx
5-1/2" @ 7729' w/440 sx

Dakota: 7460-66', 7504-08'
7515-21', 7542-48'

MAY 11 1989

OIL CON. DIV.
DIST. 3

Morrison: 7670-88' (Sqzd)
Squeezed: 7545-46'
7464-65'
7380-81'

Rincon Unit Well No. 176 last produced in December of 1987. The BLM requires that this well be repaired and returned to production or plugged. The casing will be tested, any leaks will be repaired, and the well will be returned to production.

Proposed Plan of Procedure

Test anchors. MIRU pulling unit. Install blowdown line. N.U. and test BOP. POOH with tubing. Kill well with 2% KCl water. Locate and squeeze hole in casing. Clean out to ±7645' PBTD. Run production tubing with packer at ±7300'. Swab well in and release rig.

18. I hereby certify that the foregoing is true and correct.

SIGNED

John R. Underhill

TITLE

District Drilling Supt.

DATE

4-25-89

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

