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NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well ☒  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, N.M. 11-13-63  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Caulkins Oil Co. Bruck "F", Well No. D-1, in NE 1/4, NE 1/4,  
(Company or Operator) (Lease)  
A, Sec. 33, T. 27 N, R. 6 W, NMPM, Basin Dakota Pool

Rio Arriba

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. San Juan Date Spudded 9-24-62 Date Drilling Completed 10-14-62  
Elevation 6619 Total Depth 7710 PBD 7680  
Top Oil/Gas Pay 7320 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7332 to 7552  
Open Hole None Depth 7700 Depth 7323  
Casing Shoe 7700 Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of  
load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: 70 MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 5254 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Back Pressure  
CAOF 6543

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 154,000# sand and 149,080 gallons water

Casing Press. 2380 Tubing Press. 2350 Date first new oil run to tanks \_\_\_\_\_

Oil Transporter El Paso Natural Gas Products Co.

Gas Transporter El Paso Natural Gas Co.

Remarks: This well is presently being connected to El Paso Natural Gas Company system.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: NOV 20 1963, 19\_\_\_\_

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

By: Frank Bray  
(Signature)

Title: Superintendent  
Send Communications regarding well to:

Name: Frank Bray

Address: Box 780, Farmington, N.M.

