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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

January 4, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Co. San Juan 28-7 Unit, Well No. 128, in. NE 1/4 NE 1/4,

(Company or Operator)

(Lease)

A, Sec. 12, T. 27N, R. 7W, NMPM., Basin Dakota Pool

Unit Letter

Rio Arriba

County. 10-9-62 Date Spudded 11-1-62 Date Drilling Completed

Elevation 6531' GL Total Depth 7681' PBTD 7633

Top Oil/Gas Pay 7436 Perf. Name of Prod. Form. Dakota

Please indicate location:

D	C	B	A
			X
E	F	G	H
L	K	J	I
M	N	O	P

990'N, 890'E

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
9 5/8	294	210
4 1/2	7670	567
2 3/8	7550	

PRODUCING INTERVAL -

Perforations 7436-48, 7541-47, 7558-62, 7592-96

Open Hole None Depth 7681 Casing Shoe 7681 Depth 7550 Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 4433 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 77,180 gal. water, 12,000# sand.

Casing Press. 2595 Tubing Press. 2631 Date first new oil run to tanks _____

Oil Transporter El Paso Natural Gas Company

Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved: W. B. Smith, 1962

OIL CONSERVATION COMMISSION

By: Original Signed by W. B. Smith

Title DEPUTY OIL & GAS INSPECTOR DIST. NO. 3

By: ORIGINAL SIGNED H.E. McANALLY
(Signature)
Title: Petroleum Engineer
Send Communications regarding DIST. 3
Name: E. S. Oberly
Address: Box 990, Farmington, New Mexico

