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PRORATION OFFICE				
OPERATOR.				

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletios. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ARE HE	etuvel A	es Com	my Rincon	Unit	SAZ-II BT-	168	:_	HE		
· C			1	(Lease)						
(Com	pany or Ope	36	T. 27-N , R	7-W N	MPM. Be	sin Dake	ota			P
Tieft Live										
o Arrib	8		County. Date Spud	ided 9-	25-62	Date Dri	lling Oc	mpleted	11-13	3-62
	indicate k		Elevation 6586 G		Total	Depth		CO TO	1400	
Ficase	marcare R		Top Jas Pay 7	262 Perf	Name o	f Prod. For	m I	akota		
D C	В	A	PRODUCING INTERVAL	-						
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- -	-	-	Open Hole	Rone	Casing	Shoe	7547	Tubing		136
			OIL WELL TEST -			*				_
LK	J	I	Natural Prod. Test:	bbl	s.oil,	bbls w	ater in	hrs	s,mi	Cho n. Si
			Test After Acid or							
M N		 p 							C	hoke
" "	' "	'	load oil used):	bbls.oi	1,	_bbls water	in	hrs, _	min. S	12e
		1 1	GAS WELL TEST -							
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