NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OII	CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-11
FILE		AND	Effective 1-1-85
U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL G	AS
1RANSPORTER , 34.			
OPERATOR			
I. PRORATION OFF.CE			
El Paso Natural G	As Company		
Address		<del></del>	
Reason(s) for filling (Live	10x)	Ches Please explain,	
New Well	Change in Transporter of:	Name Change from	
Hecompletics.	Oil Ory Casinghead Gas Ore	density = Rincon Unit #23	
	Cachigha a data		
If change of ownership at the lam	e		
and address of previous variables			
II. DESCRIPTION OF WELL AN	ND LEASE  Lease Mo.   Well Mo., Full	S	'Kind of Lease
Rincon Unit MP	23		State, Federal or Fee
Location			, state, redetal of r
Unit Letter	Tag: Trow The	Line and Feet From T	· a
Line of dection 35	Township 27-N Range	(-W NMPM, Rio	Arriba County
III DESIGNATION OF TRANSPO	ORTER OF OX AND NATURAL	0.46	
Mame of Authorized Trails Unter if	ORTER OF OIL AND NATURAL or Condensate X	Adaress Give address to which approv	ed copy of this form is to be sent,
El Paso Natural G	as Company	•	
		As iseas (Give address to which approv	ed copy of this form is to be sent
El Paso Natural C	as Company	is pas noterally commoned? Whe	
if well produces oil or inquirs, being a transfer of ranks.		Ves	··-
	with that from any other lease or po		
IV. COMPLETION DATA	•		
Designate Type of Compl	$\begin{array}{ccc} & \text{Cil Weil} & \text{Gas Weil} \\ \text{etion} & = (X) \end{array}$	. New Well Workover Deepen	Flug Back   Same Restr. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Posts	P.B.T.O.
Date Spudded	Date Compl. Reddy to Frod.	reta Depui	[ F.B. (15)
Elevations (DF, RKB RT / R etc	Name of Producing Formation	Top Dil 13da Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	CASING & TUBING SIZE	AND CEMENTING RECORD  DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & 1921NG 312E		JACKS CEMENT
			<del></del>
	FOR ALLOWABLE (Test must be able for this	e after recovery of total volume of load oil of depth or be for full 24 hours)	and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks		Producing Method (Flow, pump, gas lif	i, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oli-Bbis.	Water - Bbls.	Gas - MCF
		<u>i</u>	CC 3 1905
GAS WELL			- 1200 J
Actual Prod. Test-MOF/T	Length of Test	Bris. Condensate/MMCF	Gravity of Condensate
; 	;		3 /
Testing Method (pitos, bas : pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

APPROVED

APPROVED

APPROVED

FOR in all Signed Facility C. Arnold

## OR'G'NAL SIGNED E.S. OBERLY

(Signature) Petroleum Engineer (Title) October 11, 1965

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1111.

This form is to be filed in compliance with RULE 1104.

1 1965

APPROVED NOV

TITLE Supervisor " st. # 3

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.