Form 9-881 b (April 1952) 26N 0 B

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

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AND DEDODTS ON WELLS

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| tate names of and expected depths to objecting | e sands; show sizes, weight points, and all other impo | s, and lengths of proposed casings; indicate mudding jobs, come extant proposed work) |
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12-21-63 - Verbal Approval U.S.G.S.

16-8437b-7

and Production

NEW MEXICO OIL CONSERVATION COMMISSION Well Location and Acreage Dedication Plat

| Well No. 1-31 Unit Letter J Section 31 Township 26 North Range 17 West NMAP Located 1980 Feet From South Line, 1980 Feet From Line, 1980 Feet From Line, Line, 1980 Feet From Line, | BECHON A. | | | Date December 27, 1963 |
|--|---|----------------------------------|---|---|
| Well No. 1-32. Unit Letter J Section 31 Township 26 North Range 17 West NAMP Located 1980 Feet From South Line, 1980 Feet From Bast Line Country San Juan G. L. Elevation 5474 Dedicated Acreage Acre Name of Producing Formation 1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below? Yes No. 2. If the answer to question One is "No," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes No. If answer is "Yes," Type of Consolidation 3. If the answer to question Two is "No," list all the owners and their respective interests below: LAND DESCRIPTION B. WIN 19964 OIL CON, COM, DIST: 3 This is to certify their fire well location shown on the plat in Section I was plotted from field rights of an answer to surveys may supervision and their fire surveys and surveys may supervision and the same is true and consultance. Sec 31 This is to certify that fire well location shown on the plat in Section I was plotted from field rights of an any surveys and on the plat in Section I was plotted from field rights of an any surveys and on the plat in Section I was plotted from field rights of an any surveys and on the plat in Section I was plotted from field rights of an any surveys and on the plat in Section I was surveys and on the plat in Section I was surveys and on the plat in Section I was surveys and on the plat in Section I was plotted from field rights of an any surpervision and that the same is true, and control to show any supervision and the same is true. And control the same is true, and control the same is true, and control the same is true. And control the same is true, and control the same is true. And control the same is true and contro | Operator Compass Expl | oration, Inc. | Lease Blanca | *** |
| 1. Is the Operator the only owner* in the dedicated acreage outlined on the plot below? Yes. No. 2. If the answer to question One is "No," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes. No. If answer is "Yes," Type of Consolidation. 3. If the answer to question Two is "No," list all the owners and their respective interests below. ANNI 01964 OIL COM, COM, DIST, 3 This is to certify their the information in Section A above is true and complete to the best of my knowledge and belief. Compase Exploration, Inc. Sec 31 This is to certify that the well location shown on the plot of the Section Every my supervised from field rights of action shown on the plot on given and correct to the best of my, knowledge and belief. Date Surveyed Dec. 20, 1963. Four Steets Engineering Co. TARMINGTON, NEW MEXICO. Date Surveyed Dec. 20, 1963. Four Steets Engineering Co. TARMINGTON, NEW MEXICO. TARMINGTON, NEW MEXICO. | Well No. 1-31 Unit Le Located 1980 County San Juan | Feet From South G. L. Elevation | Township 26 No. Line, 1980 5474 Dedicated | Feet From East Lin Acreage Acre |
| 2. If the answer to question One is "No," have the interests of all the awners been consolidated by communitization agreement or otherwise? Yes | | | | |
| Sec 31. If the answer to question Two is "No," list all the owners and their respective interests below: AND DESCRIPTION B. WIN 01964 OIL CON. COM. DIST: 3 This is to certify their fine information in Section A above is true on complete to the best of my knowledge and belief. Compass Exploration, Inc. Parmington, New Mexico ADDRESS! This is to certify their fine held in Section to shown on the plot in Section to shown on the plot in Section to was proved from field nestes of action shown on the plot in Section to show th | 1. Is the Operator the only | owner* in the dedicated acreage | outlined on the plat be | elow? . Yes |
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| Section B. This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief. Compade Exploration, Inc. Compade Exploration, In | | OWNER | | LAND DESCRIPTOFFE |
| This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief. Compads Exploration, Inc. Compads | | | | 4N1 0 10c4 |
| This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief. Compade Exploration, Inc. Compade | BECTION B. | | | DIST 2 |
| E. C. FITS Farmington, New Mexico ADDRESS! This is to certify that the well location shown on the plat in Section E was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my, knowledge and boilet. Date Surveyed Date 20, 1963 Four States Engineering Co. FARMINGTON, NEW MEXICO RECUSTRECT PRINTERS PRINTER | | | | This is to certify that the information in Section A above is true and complete to the best of my knowl |
| Farmington, New Mexico ADDRESS This is to certify that the well location shown on the plat in Section E was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and best of my kn | | | | |
| This is to certify that the well location shown on the plat in Section E was plotted from field rives of actual surveys made by me or under my supervision and that the same is true and correct to the best or my knowledge and belief. Date Surveyed Dec. 20, 1963 Four States Engineering Co. FARMINGTON, NEW MEXICO REDISTERED ENGINEER OR LAND BURVEYOR | | | | E. C. ELIE |
| This is to certify that the well location shown on the plat in Section E was plotted from field notes of actual surveys made by my or under my supervision and that the same is true and correct to the best or my knowledge and ballet. Date Surveyed Dec. 20, 1963 Four States Engineering Co. FARMINGTON. NEW MEXICO REGISTERED ENGINEER OR LAND BURNEYOR | <u> </u> | Sec. 31 | | |
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