Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

	Y Val R. Reese		dress)							
DAGE	Hickman	WELL NO.	,		w	c 32	·	26N	ъ	12W
EASE				-		Bisti			^R -	
ATE WO	ORK PERFORMEI	D Net 12 & 23	, 1957	POOL		B12 £1	. 623			· · · · · · ·
his is a	Report of: (Chec	k annronriate	block)	720	T R	eulte	of Tes	t of Ca	sina	Shut-o
1115 15 a	report or. (once	.R appropriate	DIOCK		ユ"、 一	. 3 (1, 1, 5	01 1 03	0.00		
Beginning Drilling Operations				_	Re	emedia	d Worl	k		
Plugging			Other							
	account of work d									1
cog TE I Goed com TD A with Hal	ided 6:00 P.M. 12- 146.01 Set @ 155.3; nent returns RKB - 1925' Ran 151 jts : Lliburten fleat sh 100 ex 8% gel 50 et slips - cut off	3 RKB. Cement w Ground 8.66' D 42" J-55 9.5# s oe - 50' Hallib ex res POB 1:0	/150 s: F-Groun emles: urton:	x reg 6 nd 7 Ce s 8RST6 scratch 12-23-	k 25 sg co kC co ners -57.	CaCl Follar bollar based and to Good	OB 4:0 celow g 921 se to Hall circul	0 A.M. round] t 0 49% iburton	12-13 Level 25 RKB n cent	-\$7. .66'. ralise
Original OF Elev.		PBD_	Pr	od. Int	t		Com	_		
Original 'OF Elev. 'bng. Dia	Well Data:TD	PBD_pthC	Pro Dil Stri	od. Int	t			_		
Original Corrections The Elev. The Diagonal Corrections Perf Interpretations	Well Data:TD aTbng Dep	PBD	Pro Dil Stri	od. Int	t			_		
Original OF Elev. Thing. Dia Perf Inter Open Hole	Well Data: TD Tbng Deprival (s) Enterval	PBDPthProduc	Pro Dil Stri	od. Int	t	s)	Oil St	ring De	epth_	3
Original Coriginal Core Elev. Cong. Dia Core Inter Open Hole RESULTS	Well Data: TD Tbng Deprival (s) Interval OF WORKOVER	PBDPthProduc	Pro Dil Stri	od. Int	t		Oil St	ring De		3
Original Soft Elev. This of Elev. The Derf Inter Open Hole RESULTS Oate of T	Well Data: TD Tbng Deprival (s) e Interval OF WORKOVER est	PBDPthProduc	Pro Dil Stri	od. Int	t	s)	Oil St	ring De	epth_	3
Original Soft Elev. Cong. Diagonal Soft Elev	Well Data: TD Tbng Deprival (s) E Interval OF WORKOVER est action, bbls. per	PBDPthProduct	Pro Dil Stri	od. Int	t	s)	Oil St	ring De	epth_	3
Original More Elev. Thing. Dia Perf Inter Open Hole RESULTS Date of T Oil Products Gas Products	Well Data: TD Tbng Deprival (s) e Interval OF WORKOVER est action, bbls. per uction, Mcf per d	PBDProduct	Pro Dil Stri	od. Int	t	s)	Oil St	ring De	epth_	3
Original Corner of Elev. Cong. Dia Cerf Inter Open Holo RESULTS Oate of T Oil Products Gas Products Vater Pr	Well Data: TD Tbng Deproval (s) Interval OF WORKOVER est action, bbls. per uction, Mcf per do	PBD_pth CProduce: day lay er day	Pro Dil Stri	od. Int	t	s)	Oil St	ring De	epth_	3
Original Moriginal More Elev. This Derivative Interpretate of The Dil Production Product	Well Data: TD Tbng Deprival (s) E Interval OF WORKOVER est action, bbls. per uction, Mcf per d oduction, bbls. p	PBDPthProduct : day day er day bbl.	Pro Dil Stri	od. Int	t	s)	Oil St	ring De	epth_	3
Original More Elev. Thing. District Productions Produc	Well Data: TD Tbng Deprival (s) E Interval OF WORKOVER est action, bbls. per uction, Mcf per d oduction, bbls. p Ratio, cu. ft. per	PBDPthProduct : day day er day bbl.	Pro Dil Stri	od. Int	t	s)	Oil St	ring De	epth_	3
Original Coriginal Coriginal Core Elev. Thing. Discourse of Interpolate of Total Productions Productions Productions Oil Formation of The Core of Total Productions Productions Oil Formation of Total Productions Oil Formations Oil Formations Well	Well Data: TD Tbng Deprival (s) E Interval OF WORKOVER est action, bbls. per uction, Mcf per d oduction, bbls. p Ratio, cu. ft. per	PBDPthProduct : day day er day bbl.	Pro Dil Stri	od. Int	t	s)	Oil Str	ring De	FTE	3
Original More Elev. Tong. Dia Perf Interpreted to the	Well Data: TD Tbng Deprival (s) E Interval OF WORKOVER est action, bbls. per uction, Mcf per d oduction, bbls. p Ratio, cu. ft. per	PBDProduct : day day er day bbl. er day	Probil Stri	reby c	on (s)	Oil Str	Anpany)	FTEI	iven
Original Corner of the Corner	Well Data: TD Tbng Deprival (s) Interval OF WORKOVER est action, bbls. per uction, Mcf per d oduction, bbls. per Potential, Mcf per d by CONSERVATION	PBD Produce: Aday lay er day bbl. er day COMMISSION	Probil Stri	od. Inting Dia	on (s)	Oil Str	npany) formate to the	FTEI	iven
Original Coriginal Coriginal Core Elev. Thing. Dia Core Interpopen Hold Core of Total Production Production From Core Core Core Core Core Core Core Core	Well Data: TD Tbng Deprival (s) E Interval OF WORKOVER est action, bbls. per uction, Mcf per d oduction, bbls. p Ratio, cu. ft. per Potential, Mcf per d by	PBD Produce: Aday lay er day bbl. er day COMMISSION	Probil Stri	od. Inting Dia	erting de Crig	s)	Oil Str	npany) formate to the	FTEI	iven

OIE CONSERV	ATION COMMIS	340
	STRICT OFFICE	
No. Copies Rec	solved 6	
Section of the sectio		
	No.	
E para tan	#	
		•
r material reflection		
Significance office		
U. S. G. S.		
Fransporter		