### Submit 3 Copies to Appropriate

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office	Diloigy, willionals	ind i vaturar icesc	ources Depart	incirc		K	tevised 1-1-89		
	OIL CONS	ERVATION	I DIVIÇI	M	/				
DISTRICT I		O. Box 2088	1 DI V1310	JΙΝ	Luggi Annaio		<u> </u>		
					WELL API NO. 30-045-05594				
DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210									
	3210				5. Indicate Type of	,,			
DISTRICT III						STATE X	FEE		
1000 Rio Brazos Rd., Aztec, NM	87410				6. State Oil & Gas I				
					B11370	)			
SUN		transference							
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					7. Lease Name or U	nit Agreement Name			
DIFFE									
(FORM C-101) FOR SUCH PROPOSALS.)					Central Bisti Unit				
1. Type of Well	GAS 🗔				÷				
WELL X	WELL	OTHER:							
2. Name of Operator Central Resources, Inc.					8. Well No. 66				
3. Address of Operator					9. Pool name or Wildcat				
P.O. Box 2810, Farmington, New Mexico 87499					Bisti Lower Gallup				
4. Well Location						- Carrap			
Unit Letter M	: 330 Feet from the	South	Line and	330	Feet from T	he Wes	St Line		
Section 32	Township		ge 12W	5 N# 05	NMPM	San Juan	County		
	ul guess services 10. E	levation <i>(Show v</i> 6149' GLE	vhether DF, RK	B, K1, GR,	etc.)				
11.	Check Appropriate Be	ox to Indicate	Nature of	Notice, I	Report, or Ot	her Data			
NOTICE	SUB	SEQUENT F	REPORT OF	:					
PERFORM REMEDIAL WORK PLUG AND ABANDON X REMEDIAL WORK						ALTERING CA	SING		
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE	DRILLING (	OPNS.	PLUG AND ABA	ANDONMENT		
PULL OR ALTER CASING CASING CASING TEST AND CE					MENT JOB		_		
OTHER:			OTHER:						
	Completed Operations (Clearly	state all pertinent d	etails, and give	pertinent da	tes, including estim	ated date of startin,	g any proposed		
work) SEE RULE 110	3.								
0 / 15									
Central Res	ources, Inc. plans to plug	and abandon the	subject well	as outline	ed in Attachme	nt "A".			

**MEAGERMEN** 

	NEGET O 1987						
	OIL CON. DIN						
I hearby certify that the information above is true and complete to the best of my know	vledge ar	nd belief.					—
SIGNATURE Juyg S MALA	TITLE	Production Engineer		DATE	10/10/97		
TYPE OR PRINT NAME Gregory E. McIntosh			TELEPHO	NE NO.	(505)32	26-3325	
(This space for State Use)							<del></del>
APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH	TITLE	DEPUTY OIL & GAS INSPECTO	R, DIST. #3	DATE	OCT	14	199 <u>-</u>
CONDITIONS OF APPROVAL, IF ANY: & FAA price to See Procedure	H=7:	5-97	NOTIFY AZ IN TIME TO	TEC OO	SS 1+	4	_

# Plugging and Abandonment Procedure Central Bisti Unit Well No. 66 Attachment "A"

### WELL DATA:

Location:

330' FSL, 330' FWL, Section 32, T26N, R12W

San Juan County, New Mexico

TD:

4925'

PBTD:

4924'

Surface Casing:

8-5/8", 24 ppf, J-55 set @ 155'. Cement w/ 150 sks cement.

Production Casing: 4-1/2", 9.5 ppf, J-55 set @4925'. Cement w/ 150 sks cement

Perforations:

4804' - 4826', 4864' - 4868', 4874' - 4884' w/ 4 JSPF

### PROCEDURE:

- 1. Trip in hole open ended to 4884'. Mix and pump 22 sacks (26.0 cuft) cement. Spot from 4884' to 4650' Cement will cover Gallup top and perforations. WOC. Tag TOC.
- 2. Perforate squeeze hole at 1558'. Trip in hole with cement retainer and set at 1508', 9770' Establish circulation down casing, through annulus and out bradenhead.
- 3. Mix and pump 254 sacks (299.7 cuft) cement down tubing, under cement retainer, through perforations and into annulus. Pull out of retainer and fill casing with 55 sacks (64.9 cuft) cement. Top of cement in casing and annulus will be 845'. Cement will cover Mesa Verde, Pictured Cliffs and Fruitland formation tops.
- 4. Perforate squeeze hole at 205'. 50' below casing shoe.
- 5. Mix and pump 74 sacks (87.3 cuft) cement down casing, through perforations, into annulus and out through bradenhead. Leave casing and annulus full of cement.
- 6. Cut off casing and install regulation dry hole marker. Reclaim location as per NMOCD regulations.