

Submit 3 Copies
to Appropriate
District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Department

Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-05595
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-9707
7. Lease Name or Unit Agreement Name West Bisti Unit
8. Well No. 158
9. Pool name or Wildcat Bisti Lower Gallup
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6288' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Dugan Production Corp.
3. Address of Operator P.O. Box 420, Farmington, NM 87499	4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>26N</u> Range <u>13W</u> NMPM <u>San Juan</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6288' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugged well as follows:

1. Set plug at 4795'.
2. Spot 27 cu.ft. class B cement plug 4795' - 4580', Gallup plug.
3. Perforate 50' below Mesa Verde top at 2010'.
4. Spot 54 cu.ft. class E cement with 2% CaCl₂ @ 2028'. Pressure casing to 1500 psi. Displaced 3/4 bbl. cement into perforations and locked up. Mesa Verde plug 2828' - 1655' inside casing.
5. Perforate 50' below Pictured Cliffs at 1260'. Ran cement retainer on tubing and set at 1200'.
6. Pumped 143 cu.ft. class B cement through retainer. Spotted 61 cu.ft. on top of retainer from 1200' - 740', Pictured Cliffs - Fruitland plug.
7. Perforate 50' below surface casing at 262'.
8. Pump 153 cu.ft. class B cement down casing and circulated out braden head. Surface plug 0' - 262' inside and outside 5-1/2" production casing.

Job complete 7/9/98.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John Alexander TITLE Vice-President DATE July 13, 1998
TYPE OR PRINT NAME John Alexander TELEPHONE NO. 325-1821

(This space for State Use)

APPROVED BY ORIGINAL SIGNATURE OF STATE ENGINEER TITLE STATE ENGINEER DATE SEP 1 1998
CONDITIONS OF APPROVAL, IF ANY: