



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. 076135
Unit Narayo "B"

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

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GEOLOGICAL SURVEY
SANTA FE, NEW MEXICO

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 10, 19 59

NARAYO "B"

Well No. 6 is located 660 ft. from [S] line and 1960 ft. from [E] line of sec. 35

G 34 SE Section 35 26N 13W NM PM
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Monte-Callup San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6233 ft. CL.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

PROGRAM: To drill and test subject well to the Gallup S.S. Surface Casing: 9-5/8" OD Arco Spiral Weld casing to be set at approx. 200' KB and cemented with 100 sac with 1/4 cu.ft. strutscrete/sack followed by 100 sac neat cement. Use top and bottom plugs. WOC 24 hours. Production Casing: 5-1/2" OD 14# J-55 casing to be set through the lowest producing zone. Use centralizers and rotating type scratchers thru the Gallup and cement with 190 sac 50-50 Diamix "A" cement 4/25 Gel. WOC 48 hrs. Casing: Core 50' of Gallup pay. No testing planned. Logging: Combination ES-Ind. Log from TD to surface casing. Detail from TD to 1000' above TD. Microlog same as Detail ES. Gamma Ray in conjunction with perforating. Drilling Fluid: Geolograph from 210' to TD. Drift: Surveys at 50' intervals to 300'; thereafter at 250' intervals. Depth Measurements: SLM of drill pipe at approx. 190' above the Manceo at TD. Sampling: Collect 10' samples from 1000' to TD. Completion Program: Whenever practicable, completion will be with rotary. Estimated TD - 3000'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THE UNITED AMERICAN OIL PROCESSING COMPANY
Address P.O. Box 180
Denver, Colorado

By Thomas M. Hogan
Title District Superintendent

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PRODUCTION DEPARTMENT
JUN 12 1959
FARMINGTON, NEW MEXICO

Certificate No. 1545

