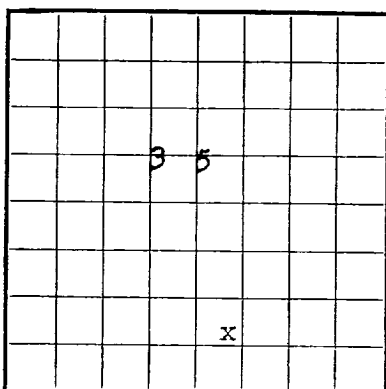




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 073155
LEASE OR PERMIT TO PROSPECT Gov't
Marye

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company British-American Oil Producing Co. Address Box 180, Denver 1, Colorado
Lessor or Tract Marye "B" Field Bisti-Gallup State New Mexico
Well No. B-6 Sec. 35 T. 26N R. 13W Meridian New Mexico P.M. County San Juan
Location 660 ft. N. of 5 Line and 1980 ft. E. of E Line of Section 35 Elevation 6233 G.L.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date July 23, 1959 Signed Thomas M. Hogan Original Signed By:
Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling June 29, 1959, 1959 Finished drilling July 12, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)
No. 1, from Top Pictured Cliffs to 1230' No. 4, from Top Mancos to 3853'
No. 2, from Mesa Verde to 1575' No. 5, from Upper Gallup to 4790'
No. 3, from Pt. Lookout to 3705' No. 6, from Gallup Pay to 4872'

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8	25.4	S.J.	Armo	213'	Nat'l.-Texas				
5-1/2	17	S.J.	Armo	4975'	Baker		4380'	4897'	Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 4975' feet, and from _____ feet to _____ feet
Cable tools were used from 4904' feet to 4937' feet, and from _____ feet to _____ feet

DATES

July 23, 1959 Put to producing July 22, 1959

The production for the first 24 hours was 230 barrels of fluid of which 33% was oil; -% emulsion; 12% water; and -% sediment. Gravity, °Bé. -

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Foree Drilling Company, Driller _____, Driller
Rota Cons, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
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SUMMARY OF CABLE TOOL COMPLETION

Swabbed hole down. Drilled plugs and baffle collar at 4904' KB. Drilled cement to 4937' and dry tested 5-1/2 for two hours. Loaded hole with 40 Bbl. of oil. Perforated with 4 jets per ft. from 4880' to 4897'. Swabbed 40 Bbls. of load oil. Bailed oil dry - no fluid entry. Loaded hole with 120 Bbls. of oil. Sandfraced with 60,000 lbs. of sand in 30,000 gals. of oil and flushed with 140 Bbls. of oil. Initial treating pressure 2,100 psi, final treating pressure - 1800, final flush pressure 2,200. Total load oil used 968 Bbls. Average injection rate 388BPM. Swabbed 968 Bbls. of load oil in 3 days.

[OVER]

16-43094-4

