

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
NM 013492 SF-072155

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

M. Bisti Unit

8. FARM OR LEASE NAME

9. WELL NO.

159

10. FIELD AND POOL, OR WILDCAT

Bisti Lower Gallup

11. SEC., T., R., M., OR BLK. AND
SUBST. OR AREA

Sec 35-26N-13W

12. COUNTY OR PARISH 13. STATE

San Juan NM

1. OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Gulf Oil Corp.

3. ADDRESS OF OPERATOR

P. O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FSL + 1980' FEL

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JAN 22 1985

14. PERMIT NO.

15. ELEVATIONS (Show whether in feet or meters)

625' BATH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) TA

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

POH w/ prod 20 pt. hit CIBP @ 4850', tot 500 psi. Circ
hole. Pump 35' amt on CIBP. Hold pending results
of enhanced recovery study.

Perfs - 4880 - 4897

RECEIVED

FEB 05 1985

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED R. D. P. [Signature]

TITLE AREA ENGINEER

DATE 1-16-85

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE AS Amended

This Approval Or Temporary
Abandonment Expires Jan 30, 1986

See Instructions on Reverse Side

NMOCC

[Signature]
M. MILLENBACH
AREA MANAGER

NO. West Bisti Unit #159 FIELD/POOL West Bisti Unit #159 DATE 1-1-59
FEET FROM South LINE AND 1980 FEET FROM East LINE
COUNTY San Juan STATE New Mexico
WELL NO. 35-36N-136

GE 6273
KDB to GE
DF to GE

Date Completed 22 July 59
Initial Formation Lower Gailup
From: 4880 to 4897 GOR
Initial: Production ☒ 302 bopd 28 bwpd
Or: Injection ☐ bwpd @ psi

Completion Data:
7-12-59 for oil 4880-97' w/4-JSPF, Brkdown
1300 gals oil & 1000 # sand
in 3000 gals oil flushed w/100 bbls
oil Final Flush Pres-2200 psi AT 2:38 PM
(7-21-59) Ran test, made pump stop for

9 5/8" OD Surface Pipe
set @ 213' w/ 300 sx
Cmt. Circulated? Yes

Subsequent Workover or Reconditioning:

(2-2-62) Added down run w/1000 gals 5% HCL
containing 120# citric acid
Before - Pres 2260-23 BW
After " " 2260-27 BW

(2-10-63) Pump 500 gals 15% HCL down csg
Before - Pres 760-30 BW
After Pres 4060-131 BW

(9-27-67) Located leak in csg between
3380-3569' Set CERP @ 1310' w/500
gals 1k w/150 sx DO w/reqs
w/50 sx DO cmt Test'd csg good
Normal prod resumed
Pres 2260 136 BW

12-7-71 Well TA'd

Rprd csg Lk
3380-3569

TOC @ 4200

Present Inj. ☐ bwpd @ psi Date
Present Prod. ☐ bopd bwpd Date
GAS MCFPD

Remarks Or Additional Data:

4880
4897 } Prod w/403PF

5 1/2" OD 10 # 2 Thd
Gr. Csg.
set @ 4173' w/ 150 sx
Cmt Circulated? No
TOC @ 4200' by TS

PBD 1037
TD 4475