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DISTRIBUTION			
SANTA FE /		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-1
FILE /	Z ENOE?	T FOR ALLOWABLE AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TE	RANSPORT OIL AND NATURA	AL GAS
LAND OFFICE			
TRANSPORTER DIL			
OPERATOR 2	.		
PROBATION OFFICE	`		
Operator Only 311 Corporation			
Address	transit was		-
Reason(s) for filing (Check proper box	x)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion Change in Ownership	Oil II Dry Casinghead Gas Con:	Gus Langua (n. 1942). densate	eportes effective belaff
	Claringheda Gus	ae ionie	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND Lease Name	LEASE. Well No.: Fool Mame, including		, 2000
West Bisti Unit	157 Blots lover	State, F	ederal of Fee Pei.
	60 Feet From The south	line and 660 Feet F	From The east
Line of Section 36 To	ownship 원수를 Range	Belg , NMFM, &	County County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL (FAS	
Name of Authorized Transporter of C	il 🚺 or Contensate 🗔	Address (Give address to which a	approved copy of this form is to be sent)
Ould Refining Commany Name of Authorized Transporter of Co		Box 1150, Willette,	approved copy of this form is to be sent)
El Pago Naturel Gas C	-	Box Alél. IN Pago.	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	N 36 36 N 13-1	N Tet	unknown
If this production is commingled w	with that from any other lease or not	1 sino comminatina andor mumbor	
	Till that from any other lease or poc	i, give comminging order number	
COMPLETION DATA	Cil Well Gas Well		
Designate Type of Completi	Cil Well Gas Well		
	Cil Well Gas Well		
Designate Type of Completi	on $=(X)$ Gas Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepe Total Depth	en Plug Back Same Restv. Diff, Rest P.B.T.D.
Designate Type of Completi	on $=(X)$ Gas Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepe	en Flug Back Same Rest. Diff. Rest
Designate Type of Completi	on $=(X)$ Gas Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepe Total Depth	en Plug Back Same Restv. Diff. Rest P.B.T.D.
Designate Type of Completing Date Spudded Elevations (DF, RKB, RT, GR, etc.,	Oil Well Gas Well from $-(X)$ Date Compl. Ready to Prod. Name of Froducing Formation	New Well Workover Deepe Total Depth Top Dil/Gas Pay	P.B.T.D. Tubing Depth
Designate Type of Completing Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations	ion $=(X)$ Date Compl. Ready to Prod. Name of Froducing Formation TUBING, CASING, A	New Well Workover Deepe Total Depth Top Dil/Gas Pay ND CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
Designate Type of Completing Date Spudded Elevations (DF, RKB, RT, GR, etc.,	Oil Well Gas Well from $-(X)$ Date Compl. Ready to Prod. Name of Froducing Formation	New Well Workover Deepe Total Depth Top Dil/Gas Pay	P.B.T.D. Tubing Depth
Designate Type of Completing Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	ion $=(X)$ Date Compl. Ready to Prod. Name of Froducing Formation TUBING, CASING, A	New Well Workover Deepe Total Depth Top Dil/Gas Pay ND CEMENTING RECORD DEPTH SET	P.B.T.D. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
Designate Type of Completing Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE	Off Well Gas Well ion — (X) Date Compl. Ready to Prod. Name of Froducing Formation TUBING, CASING, A CASING & TUBING SIZE	New Well Workover Deepe Total Depth Top Dil/Gas Pay ND CEMENTING RECORD DEPTH SET	P.B.T.D. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
Designate Type of Completing Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE	Oil Well Gas Well ion — (X) Date Compl. Ready to Prod. Name of Froducing Formation TUBING, CASING, A CASING & TUBING SIZE	New Well Workover Deepe Total Depth Top Dil/Gas Pay ND CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
Designate Type of Completing Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	Off Well Gas Well ion — (X) Date Compil Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	New Well Workover Deepe Total Depth Top Dil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load depth or be for full 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and oil and must be equal to or exceed top allow
Designate Type of Completing Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE	Off Well Gas Well ion — (X) Date Compil Ready to Prod. Name of Froducing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must b)	New Well Workover Deepe Total Depth Top Dil/Gas Pay ND CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and oil and must be equal to or exceed top allow
Designate Type of Completing Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	Off Well Gas Well ion — (X) Date Compil Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	New Well Workover Deepe Total Depth Top Dil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load depth or be for full 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and oil and must be equal to or exceed top allow
Designate Type of Completing Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE TEST DATA AND REQUEST IN OIL WELL Date First New Oil Bun To Tanks	Oil Well Gas Well ion — (X) Date Compil. Ready to Prod. Name of Froducing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must bill able for this	New Well Workover Deepe Total Depth Top Dil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump,	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT ad oil and must be equal to or exceed top allowers lift, etc.; Choke Size
Designate Type of Completing Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE TEST DATA AND REQUEST IN OIL WELL Date First New Oil Bun To Tanks	Oil Well Gas Well ion — (X) Date Compil. Ready to Prod. Name of Froducing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must bill able for this	New Well Workover Deepe Total Depth Top Dil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump,	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT ad all and must be equal to or exceed top allogas lift, etc.;
Designate Type of Completing Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test	Off Well Gas Well ion — (X) Date Compil Ready to Prod. Name of Froducing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	New Well Workover Deepe Total Depth Top Dil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, and Casing Pressure)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT ad oil and must be equal to or exceed top allowers lift, etc.; Choke Size
Designate Type of Completing Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks Length of Test	Off Well Gas Well ion — (X) Date Compil Ready to Prod. Name of Froducing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	New Well Workover Deepe Total Depth Top Dil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, and Casing Pressure)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT ad oil and must be equal to or exceed top allowers lift, etc.; Choke Size
Designate Type of Completing Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST IN OIL, WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test	Off Well Gas Well Ion — (X) Date Compil. Ready to Prod. Name of Froducing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Ebls. Length of Test	New Well Workover Deepe Total Depth Top Dil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gaster - Bbls. Bbls. Condensate/MMCF	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT doil and must be equal to or exceed top allogas lift, etc.; Choke Size Gas-MCF Gravity of Condensate
Designate Type of Completing Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST IN OIL, WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test	Off Well Gas Well ion — (X) Date Compil Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Off-Ebls.	New Well Workover Deepe Total Depth Top Dil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, pu	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT doil and must be equal to or exceed top allowas lift, etc.; Choke Size Gas-MCF
Designate Type of Completing Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Off Well Gas Well Ion — (X) Date Compil. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Ebls. Length of Test Tubing Pressure (Shut-in)	Total Depth Total Depth Top Dil/Gas Pay ND CEMENTING RECORD DEPTH SET staffer recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, pu	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT doil and must be equal to or exceed top allogas lift, etc.; Choke Size Gas-MCF Gravity of Condensate

above is true and complete to the best of my knowledge and belief.

hree Production Manager (Title)

Todayary IL, 1961

(Date)

This form is to be filed in compliance with RULE 1104.

TITLE _

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.