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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mex. October 1, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Agellian Company Federal Well No. 2, in SE $\frac{1}{4}$ $\frac{1}{4}$,
(Company or Operator) (Lease)
0 Unit Letter Sec. 15, T. 26, R. 8, NMPM, Del Rio Pool

San Juan County. Date Spudded 7-14-61 Date Drilling Completed 7-21-61
Please indicate location: Elevation 2670 Total Depth 2799 PBD 2793

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P
		X	

Top Oil/Gas Pay 2674 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2682-86, 2748-67
Open Hole Depth 2793 Casing Shoe 2793 Depth 2787 Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1025 MCF/Day; Hours flowed 3

Choke Size Method of Testing: Pitot tube

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Press. 600 Tubing Press. 590 Date first new oil run to tanks

Oil Transporter

Gas Transporter Southern Union Gas Company

790/S & 1450 /E
(FOOTAGE)
Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	100	75
4 1/2	2803	125
1"	2787	

Remarks: Waiting on pipeline connections.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 5 1961, 19

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: Agellian Company (Company or Operator)
Jack A. Cole (Signature)

Title Geologist

Send Communications regarding well to:

Name Mr. Jack A. Cole

P. O. Box 1741

Address Farmington, New Mexico

