MO. OF COPIES RESERVED.			,	
DISTRIBUTION	NEW MEXICO OU. C	CONFEDURATION CONTROL		
SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1,	
FILE				
U.S.G.S.	_ AUTHORIZATION TO TRA	AND AUTHORIZATION TO TRANSPORT OIL AND NATIONAL GASE OIL OIL OIL OIL OIST. 3 DIST. 3		
LAND OFFICE		24	e l n ~	
I RANSPORTER GAS		MAD		
OPERATOR		O _{//} - 1/1	14700 ////	
PRORATION OFFICE			1 1 84 W	
TEXACO Inc.,		DIST	V. Dile	
Address			3 1/,	
P. O. Box 210	0, Denver, Colorado 8	30201		
Reason for filing (Check proper ba)x)	Other (Please explain)		
New W.	Change in Transporter of:			
Recompletion Change in OPERATOR	Oil Dry Go Casinghead Gas Conder			
Change in OFEIGNOR.				
If change of ownership give name and address of previous owner	Dome Petroleum Corp.,	1625 Broadway, Der	ver, Colorado	
I. DESCRIPTION OF WELL AND) I FACE			
Lease Name	Well No. Pool Name, Including F	1	2000	
NICKSON	2 BALLARD-PICT	TURED State, Feder	al or Fee FEDERAL SF-078431	
Location			_	
Unit Letter 0:7	90 Feet From The SOUTH Lin	ne and 1450 Feet From	The <u>EAST</u>	
Line of Section 35 T	ownship ZGN Range	8W , NMPM, SA	9N JUAN County	
Ellie di Section 50 .	ownship 2000 years	7.44	7.6 007/10	
	RTER OF OIL AND NATURAL GA			
Name of Authorized Transporter of C	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent;	
Name of Authorized Transporter of C	asinghead Gas or Dry Gas X	Address (Give address to which appr	oved copy of this form is to be sent)	
GAS COMPANY OF A		P.O. Box 1899, BLOOMFI	ELD, N.M. 87413	
If well produces oil or liquids,	Unit Sec. Twp. Pige.		nen	
give location of tanks.	: 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 100		
- · · · · · · · · · · · · · · · · · · ·	with that from any other lease or pool,	give commingling order number:		
V. COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty	
Designate Type of Complet	ion $-(X)$			
Date Spudaed	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		!		
Elevations (DF, REG. RT, GR, etc.	Name of Froducing Formation	Tep Cil/Gas Pay	Tubing Depth	
Festorations		.1	Depth Casing Shoe	
		CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST 1		fier recovery of total volume of load oil tight or be for full 24 hours)	land must be equal to or exceed top allow	
Oil WEIL Date First New Oil Bun To Tanks	Date of Test	Producing M (doug pump, gas	ift, etc.)	
			*	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		MAY 0 7100	Gas-MCF	
Actual Pros. During Test	CtBb.		GGS-MCF	
	_!	OIL CON.		
GAS WELL		DIST. З	·	
SOUND FIRES TABLEMOTIO	Length of Test	Bale. Condensate/MMCF	Gravity of Condensate	
			Charles	
Clearing Methic (pitut, back pro)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choie Size	
L CERTIFICATE OF COMPLIA	NCF	OIL CONSERV	ATION COMMISSION	
L CERTIFICATE OF COMPERANCE		MA'	1 AM 4001	
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19	
Communes on have been complied	with and that the information given he beat of my knowledge and belief.	BY Srank	1. Sand /	
TEXACO Inc. as Operator for Texaco Oils		Inc.	/ISOR DISTRICT # 3	
0000		This form is to be filed in	compliance with RULE 1104. wable for a newly drilled or despend	
Chap many	inal wej	I this form must be accomp	anied by a tabulation of the deviation	
Field Supt.	•	tests taken on the well in acc	ordance with MULE 111. ust be filled out completely for sllow	
· ·	Ture	able on new and recompleted w	/el}s.	
3-9-84		Fill out only Sections I.	II. III, and VI for changes of owner rter, or other such change of condition	
	Lane	Separate Forms C-104 mu	at be filed for each pool in multipl	
имосс (3) жая сов	ARM .	completed wells.		

