

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation
2. Name of Operator Dugan Production Corp.	8. Well Name and No. Nickson #1
3. Address and Telephone No. P.O. Box 420, Farmington, NM 87499 (505) 325-1821	9. API Well No. 30 045 05602
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 790' FSL & 1966' FWL (Unit N) Sec. 35, T26N, R8W	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

In response to NMSF-078431 (WC), the following work was performed:

11/8/96 MI&RU. TIH with packer to 2725'. Tested CIBP - OK. Isolated hole in casing from 260-293'. Established circulation out bradenhead. Squeeze cemented with 100 sks class B. Closed bradenhead and squeezed to 750 psi.

11/11/96 Drilled out cement. Tested casing to 500 psi - OK. Perfed Fruitland Coal 2620-26, 2649-51, 2661-64, 2675-77, 2715-16, 2722-25 w/2 JSPF.

11/12/96 Ran 2-7/8" tubing and packer set at 395'. Wait on frac crew.

11/21/96 Fractured Fruitland Coal with 500 gallons 15% HCL, followed by 27,600 gallons 70Q foam and 6,000# 40/70 sand and 30,000# 12/20 sand. Flowed back thru choke.

12/5/96 Waiting on rig to clean out after frac.

14. I hereby certify that the foregoing is true and correct

Signed Early Brink Title Operations Manager Date 12/6/96  
(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

**ACCEPTED FOR RECORD**

DEC 10 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

**FARMINGTON DISTRICT OFFICE**

NMOCD