

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-3

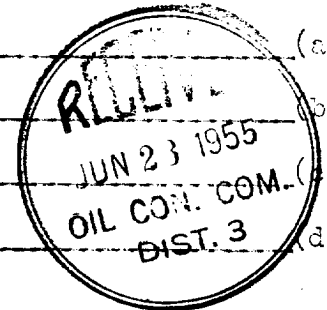
This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Wildcat FORMATION Pictured Cliffs
COUNTY San Juan DATE WELL TESTED June 21, 1955
OPERATOR Benson-Montin LEASE McMannis WELL NO. 9
1/4 SECTION: SW UNIT LETTER M SEC. 33 TWP. 26N RGE. 8W
CASING: 5.5 " O.D. SET AT 2255 TUBING 1 " WT. 1.68 SET AT 2297
PAY ZONE: FROM 2250 TO 2322 GAS GRAVITY: MEAS. EST.
TESTED THROUGH: CASING X TUBING
TEST NIPPLE 2" I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 642 psig TUBING: 642 psig S. I. PERIOD 12 days
TIME WELL OPENED: 11:20 A.M. TIME WELL GAUGED: 2:20 P.M.
IMPACT PRESSURE: 74 Working Pressure on Tubing 170#

VOLUME (Table I) (a)
MULTIPLIER FOR PIPE OR CASING (Table II) (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) (d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 7695



WITNESSED BY: TESTED BY: T. B. Grant
COMPANY: COMPANY: El Paso Natural Gas Company
TITLE: TITLE: Gas Engineer

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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