

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1273' FSL, 1324' FEL, Sec. 32, T-26-N, R-8-W, NMPM, San Juan County

C

XPI # (assigned by OCD)  
30-045-05605

5. Lease Number

6. State Oil & Gas Lease #  
E-8248-2

7. Lease Name/Unit Name

State A

8. Well No.  
1

9. Pool Name or Wildcat  
Ballard Pictured Cliffs

10. Elevation:

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Restimulate

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to restimulate the Pictured Cliffs formation of the subject well in the following manner:

Pull 1" tubing. Drill open hole to 2230'. Run open hole logs. Set 5 1/2" packer. Foam fracture treat the open hole Pictured Cliffs formation. Pull packer out of the hole. Clean out open hole. Rerun production tubing. Return well to production.

**RECEIVED**  
OCT - 1 1996

**OIL CON. DIV.**  
DIST. 3

SIGNATURE



(KKKPC) Regulatory Administrator September 30, 1996

(This space for State Use)

Approved by ORIGINAL SIGNED BY ERNIE BUSCH Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date OCT - 1 1996

**Pertinent Data Sheet - State A #1**

**Location:** 1273' FSL & 1324' FWL, Unit O, Section 32, T26N, R8W, San Juan County, New Mexico

**Field:** Ballard PC      **Elevation:** 6499' DF  
6500' KB      **TD:** 2218'  
**PBTD:** 2218'

**Spud Date:** 9/18/54      **Compl Date:** 10/21/54      **DP #:** 50913A  
**Lease:** St: NM 4891  
**GW:** 100%  
**NRI:** 87.5%  
**Prop#:** 012658100

**Initial Potential:** Initial Potential = 2,505 MCF/D, SICP=625 psi

**Casing Record:**

<u>Hole Size</u>	<u>Csg Size</u>	<u>Wt. &amp; Grade</u>	<u>Depth Set</u>	<u>Cement</u>	<u>Cement (Top)</u>
12-1/4"	8-5/8"	23# J-55	97'	75 sx.	Circ Cmt
7-7/8"	5-1/2"	14# J-55	2132'	100 sx.	1543' @ 75% Eff.
e4-3/4"	OH				

**Tubing Record:**

<u>Tbg. Size</u>	<u>Wt. &amp; Grade</u>	<u>Depth Set</u>	<u># Joints</u>
1"	1.7#	2209'	≈ 88

**Formation Tops:**

Ojo Alamo:	1292'
Kirtland Shale:	1483'
Fruitland:	1859'
Pictured Cliffs:	2127'

**Logging Record:**

**Stimulation:** SOH w/ 185 qts SNG

**Workover History:** None

**Production history:** 7/96 PC capacity: 7 MCF/D. 7/96 PC cum: 862 MMCF.

**Pipeline:** EPNG