

VII. OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT

submitted in lieu of Form 316

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

APR 24 PM 1:17

Sundry Notices and Reports on Wells

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1557' FSL, 1553' FEL, Sec. 33, T-26-N, R-8-W, NMPM

5. Lease Number
NM-04226

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
McManus #3

9. API Well No.
30-045-05606

10. Field and Pool
Ballard Pict'd Clifs

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Restimulation	

13. Describe Proposed or Completed Operations

2-22-99 MIRU. ND WH. NU BOP. TOOHH w/1" tbq. TIH w/4 3/4" bit, tag up @ 2334'.
D/O to 2370'. Circ hole clean. TOOHH w/bit. TIH w/75 jts 2 7/8"
6.5# J-55 csg, set @ 2363'. ND BOP. NU WH. Cmtd w/90 sx Class "B"
neat cmt w/2% econolite, 0.25 pps flocele, 5 pps Gilsonite (187 cu ft).
Tailed w/25 sx Class "B" neat cmt w/2% econolite, 0.25 pps flocele,
5 pps gilsonite (37 cu ft). Circ 5 bbl cmt to surface. SDON.

2-23-99 RD. Rig released.

2-24-99 RU. PT lines to 6000 psi; PT csg to 5000 psi, OK. TIH w/perf gun. Perf
lower PC @ 2282-2304' w/9 0.36" diameter holes total. Perf upper PC @
2256-2278' w/9 0.36" diameter holes total. TOOHH w/gun. Brk dwn perfs w/
500 gal 15% HCL.

2-26-99 PT surf lines to 6000 psi. Frac PC w/443 bbl 30# linear 70Q foam, 238,000#
16/30 AZ snd, 395,416 SCF N2. Flow back well. RD. Shut-in well. WO bailer.

3-5-99 RU. TIH w/bailer, tag up @ 2080'. Bail snd @ 2080-2091'. SD for wknd.

3-8/12-99 Bail snd. Flow well.

3-13-99 Flow well. TOOHH w/bailer. RD. Well turned over to production.

14. I hereby certify that the foregoing is true and correct.

Signed Dan Shadwell Title Regulatory Administrator Date 3/22/99
vkh

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date APR 06 1999

CONDITION OF APPROVAL, if any:

FARMINGTON FIELD OFFICE
BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

COMP	NAME	DISP	MO	WELL	C	GRS	GAS	PR
MCMANUS	3	11/30/98	5090801					360.73
MCMANUS	3	12/31/98	5090801					347.05
MCMANUS	3	1/31/99	5090801					478.42
MCMANUS	3	2/28/99	5090801					364.7
MCMANUS	3	3/31/99	5090801					53.92
MCMANUS	3	4/30/99	5090801					3548.93
MCMANUS	3	5/31/99	5090801					3967.54
MCMANUS	3	6/30/99	5090801					2921.49
MCMANUS	3	7/31/99	5090801					3317.39

MAJ	DP NO	PRODN	ALLO	DISPO	Volume
11	50908A	199711		00	340.18492
11	50908A	199712		00	296.06872
11	50908A	199801		00	232.34532
11	50908A	199802		00	154.89688
11	50908A	199803		00	188.22912
11	50908A	199804		00	275.48116
11	50908A	199805		00	249.01144
11	50908A	199806		00	271.55972
11	50908A	199807		00	293.12764
11	50908A	199808		00	312.73484
11	50908A	199809		00	307.83304
11	50908A	199810		00	330.38132