<u>District I</u> - (505) 393-6161 P. O. Box 1980 Hobbs, NM 88241-1980 <u>District II</u> - (505) 748-1283

811 S. First Artesia, NM 88210 **District III** - (505) 334-6178

Aztec, NM 87410 <u>District IV</u> - (505) 827-7131

1000 Rio Brazos Road

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140 Revised 06/99

Submit Original Plus 2 Copies to appropriate District Office

APPLICATION FOR WELL WORKOVER PROJECT

. Operator and	l Well						
Operator name and address Burlington Resources Oil and Gas					OGRID Number 014538		
	P.O. B	ox 4289 Farmington,	NM 87499				
Contact Party P	eggy Bradfield				Phone	(505) 326-9700	
Property Name			Well	Number	API Numb	er	
MCMAN	US		3			30045056060	0
UL Section J 33	Township Range	4	North/South Li FSL	ne Fee	et From The	East/West Line FEL	County SAN JUAN
II. Workover					اسب		
Date Workover C	ommenced 2/22/99	Previous Prod	ucing Pool(s) (Pri	or to Wor	kover)		
Date Workover C	ompleted 3/13/99	BALLARD PICTURED CLIFFS					
III. Attach a	description of the	Norkover Procedure	s performed to inc	crease pro	oduction		
	ee months of produ	curve or table show ition following the w					cover and at
v. AFFIDA							
-	New Mexico)) ss.						
•	of San Juan)	tuly guess upon ooth	atataa.				
		tuly sworn, upon oath thorized representative		of the abov	e-reference \	Well.	
2. I ha	ave made, or caused	to be made, a diligent	search of the proc	luction rec	ords reasona	ably available for this	
		edge, this application	and the data used	to prepare	the production	on curve and/or table	9
for	this Well are complet	e and accurate.	,	2			
Signature	easu Dr	ld heed	Title I	P4 6	ldn	/ Date	4-24-9
SUBSCRIBED AND	SWORN TO before	me this 27 day of	Sept.	1990	! DV	100 Box	9-24-9
My Commision expi	res: 6/11	03			Notary F	100	
FOR OIL CONSERVA	ATION DIVISION US	E ONLY:					
VI. CERTIFICATION	OFAPPROVAL:						
This Applicati	on is hereby approve ws positive productio	ed and the above-refer on increase. By copy h	ence well is designered, the Division	nated a We	ell Workover f e Secretary o	Project and the Divis	sion hereby verifies Revenue Department
of this Approv	val and certifies that t	this Well Workover Pro	oject was complete	d on <u> </u>	113	<u>53</u>	
Signature Dist	rict Supervisor	75.7	OCD District		Date	183	
VII. OF NOTIFICAT	ION TO THE SECRE	ETARY OF THE TAXA	TION AND REVE	NUE DEPA	ARTMENT	3. /	



UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Well	s avoi NN	
or 070	5.	Lease Number
1. Type of Well GAS		NM-04226 If Indian, All. or Tribe Name
	7.	Unit Agreement Name
2. Name of Operator		
BURLINGTON RESOURCES OUT CAS COMBANY		
RESOURCES OIL & GAS COMPANY	8.	. Well Name & Number
3. Address & Phone No. of Operator	•	McManus #3
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	. API Well No. 30-045-05606
4. Location of Well, Footage, Sec., T, R, M	10). Field and Pool
1557' FSL, 1553' FEL, Sec. 33, T-26-N, R-8-W, NMPM	11	Ballard Pict'd Clifs 1. County and State San Juan Co, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	REPORT, OTH	ER DATA
Type of Submission Type of Act	ion	
Notice of Intent Abandonment	Change of I	Plans uction
X Subsequent Report Plugging Back	New Constru	e Fracturing
Casing Repair	Water Shut	off
Final Abandonment Altering Casing	Conversion	to Injection
X_ Other - Restimulat	.1011	
13. Describe Proposed or Completed Operations		
2-22-99 MIRU. ND WH. NU BOP. TOOH w/1" tbg. D/O to 2370'. Circ hole clean. TO 6.5# J-55 csg, set @ 2363'. ND BOP neat cmt w/2% econolite, 0.25 pps f Tailed w/25 sx Class "B" neat cmt w 5 pps gilsonite (37 cu ft). Circ 5	OH w/bit. TI . NU WH. Cm locele, 5 pps /2% econolite	IH w/75 jts 2 7/8" htd w/90 sx Class "B" s Gilsonite (187 cu ft). e, 0.25 pps flocele,
2-23-99 RD. Rig released. 2-24-99 RU. PT lines to 6000 psi; PT csg to 5	000 psi. OK.	TIH w/perf gun. Perf
lower PC @ 2282-2304' w/9 0.36" dia 2256-2278' w/9 0.36" diameter holes 500 gal 15% HCL.	meter holes t	total. Perf upper PC @
2-26-99 PT surf lines to 6000 psi. Frac PC w/ 16/30 AZ snd, 395,416 SCF N2. Flow	back well. RI	D. Shut-in well. WO bailer.
3-5-99 RU. TIH w/bailer, tag up @ 2080'. Ba	il snd @ 2080	0-2091'. SD for wknd.
3-8/12-99 Bail snd. Flow well. 3-13-99 Flow well. TOOH w/bailer. RD. Well	turned over t	to production.
14. I hereby certify that the foregoing is true and		ספסדנים בעם פבסספס
Signed Say Shaa Rue (Title Regulatory)	Administrator	Date 3/22/99
(This space for Federal or State Office use)		APR 0 6 1999

Date APPROVED BY Title CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its incidiation.

HB Pull 9/22/99

COMP_NAME	DISP_MO WELL_C GF	RS_GAS_PR
MCMANUS 3	11/30/98 5090801	360.73
MCMANUS 3	12/31/98 5090801	347.05
MCMANUS 3	1/31/99 5090801	478.42
MCMANUS 3	2/28/99 5090801	364.7
MCMANUS 3	3/31/99 5090801	53.92
MCMANUS 3	4/30/99 5090801	3548.93
MCMANUS 3	5/31/99 5090801	3967.54
MCMANUS 3	6/30/99 5090801	2921.49
MCMANUS 3	7/31/99 5090801	3317.39

MAJ	DP_NO	PRODN	ALLO DISPO	Volume
11	50908A	199711	00	340.18492
11	50908A	199712	00	296.06872
11	50908A	199801	00	232.34532
11	50908A	199802	00	154.89688
11	50908A	199803	00	188.22912
11	50908A	199804	00	275.48116
11	50908A	199805	00	249.01144
11	50908A	199806	00	271.55972
11	50908A	199807	00	293.12764
11	50908A	199808	00	312.73484
11	50908A	199809	00	307.83304
11	50908A	199810	00	330.38132