

**Santa Fe, New Mexico**

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

**J. Glenn Turner**

.....  
(Company or Operator)

State

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(L25)

Well No. 11-36, in NE  $\frac{1}{4}$  of SE  $\frac{1}{4}$ , of Sec. 36, T. 26-N, R. 8-W, NMPM.

**Ballard P. C.**

**Pool.....San Juan**

...County.

Well is 1,685 feet from South line and 800 feet from East line

of Section 36 If State Land the Oil and Gas Lease No. is E-8441

Drilling Commenced September 10, 1956 19..... Drilling was Completed September 17, 1956 19.....

Name of Drilling Contractor..... **Denson-Montin-Greer Drilling Corporation**

Address: 405-1/2 West Broadway - Farmington, New Mexico

Elevation above sea level at Top of Tubing Head..... **6,414**..... The information given is to be kept confidential until

....., 19.....

## GAS XXXL SANDS OR ZONES

No. 1, from 2,176 to 2,308 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from ..... to ..... feet.

No. 2, from ..... to ..... feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from.....to.....feet.



### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24 <del>4</del>	New	88	None			Surface
5-1/2	14 <del>4</del>	New	2,299	Halliburton		2179-96, 2212- 2218, 2272-2284	Long String
1"	Tubing	New	2,273	None			Production

### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	97	70	Halliburton	Mostly water	
7-7/8"	5-1/2	2,307	125	Halliburton	Mostly water	

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

On 10/30/56 sand fraced through perforations with 17,600 gallons water and 27,000# sand. Flushed with 2,400 gallons water. Breakdown 1000#. Treating 900#. Injection 36.5 barrels per minute.

Result of Production Stimulation..... **Potential Test taken November 13, 1956 showed 1,086 MCF/Day after 14 days shut in.**

..Depth Cleaned Out. 2,299

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 99 feet to 2,308 feet, and from feet to feet  
Cable tools were used from 0 feet to 99 feet, and for completion set to feet

Shut in for potential test

PRODUCTION

Put to Producing October 31, 1956, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity.

GAS WELL: The production during the first 24 hours was 1,086 M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in 14 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs 2,176
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	2,147	2,147	Surface sand and shale, Ojo Alamo, Kirtland and Fruitland formations	<div>OIL CONSERVATION COMMISSION AZTEC DISTRICT OFFICE No. Copies Received 6 DISTRIBUTION NO. FURNISHED Operator 1 Santa Fe 1 Proration Office State Land Office 1 U. S. G. S. 2 Transporter File 1 ✓</div>			
2,147	2,159	12	Coal				
2,159	2,164	5	Shale				
2,164	2,170	6	Coal				
2,170	2,176	6	Shale				
2,176	2,308	132	Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far  
as can be determined from available records.

Company or Operator J. Glenn Turner  
Name C. Beeson Neal

Farmington, New Mexico November 19, 1956  
Address Box 720 - Farmington, New Mexico  
Position or Title C. Beeson Neal, Agent in Farmington