

DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	2
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
DECLARATION FOR ALLOWABLE
AND
AUTHORIZATION TO EXPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator SUPRON ENERGY CORPORATION	
Address P. O. Box 808, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>
II CHANGE NAME OF OPERATOR	

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hodges	Well No. 3	Pool Name Ballard Pictured Cliffs	Kind of Lease State, Federal or Fee Federal	Lease No. SF 078432
Location				
Unit Letter J	1650	Feet From The South	1650	Feet From The East
Line of Section 34	Township 26 North	8 West	NMPM, San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	(Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	(Give address to which approved copy of this form is to be sent)
Gas Company of New Mexico	1st International Bldg., Dallas, Texas, 75270
If well produces oil or liquids, give location of tanks.	Atttn: Mr. R. J. McGrary
Unit	Sec.
Typ.	When

If this production is commingled with that from any other well

Commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded	Date Compl. Ready to Produce	Tubing Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Gas pay		Tubing Depth		
Perforations			Depth Casing Shoe			
TUBING, CEMENTING RECORD						
HOLE SIZE	CASING & TUBING	DEPTH SET		SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL


Date First New Oil Run To Tanks	Date of Test	Flowing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Flowing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Flowing Rate	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Shut-in Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information above is true and complete to the best of my knowledge and belief.


Rudy D. Motto (Signature)
Area Superintendent (Title)
April 21, 1977 (Date)

OIL CONSERVATION COMMISSION

JUN 24 1977

ORIGINAL SIGNED BY **N. E. MAXWELL, JR.**

RECEIVED BY **MAXWELL, JR.**

This form is to be filed in compliance with RULE 1104.

This is a request for allowable for a newly drilled or deepened well. This form must be accompanied by a tabulation of the deviation of the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple