

NEW MEXICO OIL CONSERVATION COMMISSION

P. O. BOX 871
SANTA FE, NEW MEXICO

GAS SUPPLEMENT NO. (NW) SE 1263 DATE 1-29-60

NOTICE OF WELL CONNECTION OR AUTHORITY TO ASSIGN ALLOWABLE ALL VOLUMES EXPRESSED IN MCF

The operator of the following well has complied with all the requirements of the Oil Conservation Commission and may be assigned an allowable as shown below.

Date of Connection _____ Date of First Allowable or Allowable Change 12-1-59
Purchaser EPNG Pool BALLARD-PC
Operator EPNG Lease WILSON-A
Well No. 2 Unit Letter K Sec. 32 Twp. 26 Rnge. 8
Dedicated Acreage _____ Revised Acreage _____ Difference _____
Acreage Factor _____ Revised Acreage Factor _____ Difference _____
Deliverability _____ Revised Deliverability _____ Difference _____
A x D Factor _____ Revised A x D Factor _____ Difference _____

UNDERAGE TRANSFER TN TO MM

SUPERVISOR, DISTRICT. _____

RECALCULATION OF SUPPLEMENTAL ALLOWABLE

MONTH	% OF MO.	ALLOWABLE DIFFERENCE	MONTH	% OF MO.	ALLOWABLE DIFFERENCE
JANUARY			JULY		
FEBRUARY			AUGUST		
MARCH			SEPTEMBER		
APRIL			OCTOBER		
MAY			NOVEMBER		
JUNE			DECEMBER		

TOTAL AMOUNT OF ~~(Cancelled or~~ Additional) ALLOWABLE +14000

PREVIOUS Dec. MONTH NET ALLOW. 9131 REVISED Dec. MONTH NET ALLOW. 23131

PREVIOUS Jan. MONTH CURRENT ALLOW. 1771 REVISED Jan. MONTH CURRENT ALLOW. No Change

EFFECTIVE IN THE Feb. MONTH PRORATION SCHEDULE.

REMARKS: _____

NOTICE OF SHUT-IN

The following described well has been Shut-in for Failure of Compliance:

Purchaser _____ Pool _____ Date _____
Operator _____ Lease _____
Well No. _____ Unit Letter _____ Sec. _____ Twp. _____ Rnge. _____
Effective date of Shut-in _____ Reason for Shut-In _____

A. L. PORTER, Jr., Director

By _____

NEW MEXICO OIL CONSERVATION COMMISSION

P. O. BOX 871
SANTA FE, NEW MEXICO

GAS SUPPLEMENT NO. (NW) ~~2013~~ **ST 2015** DATE **9-16-64**

NOTICE OF WELL CONNECTION OR AUTHORITY TO ASSIGN ALLOWABLE ALL VOLUMES EXPRESSED IN MCF

The operator of the following well has complied with all the requirements of the Oil Conservation Commission and may be assigned an allowable as shown below.

Date of Connection _____ Date of ~~RECONSTRUCTION~~ or Allowable Change **8-1-64**
Purchaser **EPMS** Pool **BALLARD P.C.**
Operator **EPMS** Lease **WILSON A**
Well No. **2** Unit Letter **K** Sec. **22** Twp. **26** Rnge. **8**
Dedicated Acreage _____ Revised Acreage _____ Difference _____
Acreage Factor _____ Revised Acreage Factor _____ Difference _____
Deliverability _____ Revised Deliverability _____ Difference _____
A x D Factor _____ Revised A x D Factor _____ Difference _____

**UNDERAGE TRANSFER (2-2460)
TEST COMPLETED.**

SUPERVISOR, DISTRICT _____

RECALCULATION OF SUPPLEMENTAL ALLOWABLE

MONTH	% OF MO.	ALLOWABLE DIFFERENCE	MONTH	% OF MO.	ALLOWABLE DIFFERENCE
JANUARY			JULY		
FEBRUARY			AUGUST		
MARCH			SEPTEMBER		
APRIL			OCTOBER		
MAY			NOVEMBER		
JUNE			DECEMBER		

TOTAL AMOUNT OF ~~15000 CR.~~ or Additional) ALLOWABLE **• 26762**

PREVIOUS ~~AUG.~~ MONTH NET ALLOW. ~~20322 CR.~~ REVISED ~~AUG.~~ MONTH NET ALLOW. **1570 CR.**

PREVIOUS ~~SEPT.~~ MONTH CURRENT ALLOW. ~~2030~~ REVISED ~~SEPT.~~ MONTH CURRENT ALLOW. **NO CHANGE**

EFFECTIVE IN THE **OCT.** MONTH PRORATION SCHEDULE.

REMARKS: _____

NOTICE OF SHUT-IN

The following described well has been Shut-in for Failure of Compliance:

Purchaser _____ Pool _____ Date _____
Operator _____ Lease _____
Well No. _____ Unit Letter _____ Sec. _____ Twp. _____ Rnge. _____
Effective date of Shut-in _____ Reason for Shut-In _____

A. L. PORTER, Jr., Director
ORIGINAL SIGNED

By **BY FRED MARES**

GAS PRORATION SECTION