NEW MEXICO OIL CONSERVATION COMMISSION

P. O. BOX 871
SANTA FE, NEW MEXICO

GAS SUPPL	EMENT N	O. (NW) (SIX) # 1963		DATE	1-20-40		
N	OTICE O	F WELL CONNECTION OR	AUTHORITY	TO ASSI	GN ALLOWABLE		
		ALL VOLUMES EX	KPRESSED I	MCF			
The operator o	f the following the same of the following the same of the following the same of the same o	ng well has complied with all the r	equirements of t	the Oil Cor	nservation Commission and may	be	
Date of Connec	rtion	Date of First	Allowable or A	llowable Cl	hange 13-1-59		
Operator	PNG+		_Lease	HILSON-			
Well No	2	Unit Letter	_Sec	32	TwpRnge		
Dedicated Acre	es ae	Revised A	Acreage		Difference		
Acreage Factor	r	Revised Ac	reage Factor		Difference		
Deliverability_		Revised De	liverability		Difference		
A x D Factor_		Revised A	D Factor		Difference		
SUPERVISOR, DISTRICT							
		RECALCULATION OF SUI	PPLEMENTAL A	LLOWABL	E		
монтн	% of Mo.	RECALCULATION OF SUI	PPLEMENTAL A	% of Mo.	E Allowable difference		
MONTH JANUARY	% OF MO.		MONTH JULY	· · · · · · · · · · · · · · · · · · ·			
	% OF MO.		MONTH	· · · · · · · · · · · · · · · · · · ·			
JANUARY	% of Mo.		MONTH JULY	· · · · · · · · · · · · · · · · · · ·			
JANUARY FEBRUARY	% OF MO.		JULY AUGUST	· · · · · · · · · · · · · · · · · · ·			
JANUARY FEBRUARY MARCH	% OF MO.		MONTH JULY AUGUST SEPTEMBER	· · · · · · · · · · · · · · · · · · ·			
JANUARY FEBRUARY MARCH APRIL	% OF MO.		MONTH JULY AUGUST SEPTEMBER OCTOBER	· · · · · · · · · · · · · · · · · · ·			
JANUARY FEBRUARY MARCH APRIL MAY JUNE		(Cancelled or Additional) ALLO	MONTH JULY AUGUST SEPTEMBER OCTOBER NOVEMBER DECEMBER OWABLE	% OF MO.	ALLOWABLE DIFFERENCE		
JANUARY FEBRUARY MARCH APRIL MAY JUNE	OUNT OF	(Cancelled or Additional) ALLA	MONTH JULY AUGUST SEPTEMBER OCTOBER NOVEMBER DECEMBER OWABLE	% OF MO.	NET ALLOW.		
JANUARY FEBRUARY MARCH APRIL MAY JUNE TOTAL AMO	OUNT OF	(Cancelled or Additional) ALLO	MONTH JULY AUGUST SEPTEMBER OCTOBER NOVEMBER DECEMBER OWABLE REVISED	% OF MO.	ALLOWABLE DIFFERENCE		
JANUARY FEBRUARY MARCH APRIL MAY JUNE TOTAL AMO PREVIOUS PREVIOUS	OUNT OF Dec- MONTH Jen- MONTH	Conciled of Additional) ALLA NET ALLOW. 1771 CURRENT ALLOW. 1771	MONTH JULY AUGUST SEPTEMBER OCTOBER NOVEMBER DECEMBER OWABLE REVISED	% OF MO.	NET ALLOW. 23131 CURRENT ALLOW.		

NOTICE OF SHUT-IN

The following described well has been Shut-in for Failure of Compliance:

Purchaser		Pool	Date	
Operator		Lease		
Well No.	Unit Letter	Sec	Twp	Rnge
Effective date of Shut-in		Reason for Shut-In		
				<u></u>

A. L. PORTER, Jr., Director

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SANTA FE, NEW MEXICO

gas supplement no. (nw) (1994)	DATE_	9-16-64
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		ALL VOLU	MES EXPR	essed in	I MCF			
ne operator of signed an allo	the following wable as show	g well has complied with wn below.	all the requi	rements of t	he Oil Co	nservation Commi	ssion and r	nay b
ate of Connec	tion	Dat	e of KERCU	or A	llowable C	hange	8-1-64	
	E DING		Por	1	PALLARS	P.C		
norator.			Lea	.se		<u> </u>		
att Na	9	TInit Tetter	Sec			Twp	Knge	
dicated Acre	eage	Re	Revised Acrea	age		Difference_		
reage Factor	·	Re	evised Acreage	e Factor		Difference		
limera hility		R	evised Deliver	abilitv		Difference_		
x D Factor		R	$evised A \times D I$	Factor	······································	Difference_		
		·						
		Transper (r-3460)						
	TEST COM	leted.	•		SUPERVISO	R, DISTRICT	•	
		RECALCULATIO	N OF SUPPLI	EMENTAL A	LLOWARI	F		
	1	· · · · · · · · · · · · · · · · · · ·		MONTH	% OF MO.	ALLOWABLE	DIFFERENCE	
MONTH	% OF MO.	ALLOWABLE DIFFERE			76 OF EU.	ALLOHADLI		
NUARY	<u> </u>			LY				
EBRUARY	<u> </u>			UGUST				
ARCH				PTEMBER	 			
PRIL				TOBER				
IAY	 	 		OVEMBER				
UNE	<u>11_</u>		D.	ECEMBER	! !			
OTAL AMO	TINT OF	Addition	al) ALLOW	ABLE	4 06365	<u> </u>		
		or Addition	*		* 96760	NET ALLOW	7	30 C
	OUNT OF	NET ALLOW.	*		ASS. MONTH	NET ALLOW	/ 15	70 C
REVIOUS	MONTH		100 CR.	REVISED.	MONTH	NET ALLOW CURRENT A		
REVIOUS REVIOUS	MONTH MONTH	_NET ALLOW	999 CR V. 2698	REVISED.	MONTH MONTH	CURRENT A		
REVIOUS REVIOUS FFECTIVE	MONTH MONTH IN THE	_NET ALLOW	999 CR V. 2698	REVISED ₋ REVISED ₋	MONTH MONTH	CURRENT A		
REVIOUS REVIOUS_ FFECTIVE	MONTH MONTH IN THE	_NET ALLOW	202 CR. V. 2026 T.	REVISED ₋ REVISED ₋	MONTH MONTH	CURRENT A		
REVIOUS REVIOUS_ FFECTIVE	MONTH MONTH IN THE	_NET ALLOWCURRENT ALLOW	202 CR. V. 2026 T.	REVISED REVISED PRORATIO	MONTH MONTH	CURRENT A		
REVIOUS_ REVIOUS_ FFECTIVE EMARKS:	MONTH MONTH IN THE	_NET ALLOW	OTICE OF	REVISED. REVISED. PRORATION	MONTH MONTH	CURRENT A		
REVIOUS REVIOUS_ FFECTIVE EMARKS:	MONTH MONTH IN THE	_NET ALLOW	OTICE OF	REVISED REVISED PRORATION SHUT-IN Epliance:	MONTH MONTH ON SCH	CURRENT A	LLOW.	o Ci
REVIOUS REVIOUS FFECTIVE EMARKS:	MONTH MONTH IN THE	_NET ALLOW	OTICE OF	REVISED REVISED PRORATION SHUT-IN upliance:	MONTH MONTH ON SCH	CURRENT A	LLOW.	o CH
REVIOUS_ REVIOUS_ FFECTIVE EMARKS:	MONTH MONTH IN THE described we	_NET ALLOW	OTICE OF	REVISED REVISED PRORATION SHUT-IN Inpliance:	MONTH MONTH ON SCH	CURRENT A	LLOW.	o ca

A. L. PORTER, Jr., Director
ORIGINAL SIGNED

By FRED MARES
GAS PRORATION SECTION