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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

N.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

El Paso Natural Gas Company (Company or Operator) Huerfano Unit (Lease)

Well No. 139, in NW ¼ of SE ¼, of Sec. 32, T. 26N, R. 9W, NMPM.

Basin Dakota Pool, San Juan County.

Well is 1650 feet from South line and 1650 feet from East line of Section 32. If State Land the Oil and Gas Lease No. is B-10894-8

Drilling Commenced 11-13, 19 63 Drilling was Completed 11-24, 19 63

Name of Drilling Contractor Pico Drilling Company

Address

Elevation above sea level at Top of Tubing Head 6626 GL The information given is to be kept confidential until ....., 19.....

RECEIVED
JAN 10 1964
OIL CON. COM.
DIST. 3

OIL SANDS OR ZONES

No. 1, from 6465 to 6542 (G) No. 4, from ..... to .....

No. 2, from 6542 to 6747 (G) No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8	32.3	New	315	HOWCO			Surface
4 1/2	10.5	New	6735	Baker			Prod. String
2 3/8	4.7	New	6634				Prod. Tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/4	9 5/8	326	200	Circulated		
7 7/8	4 1/2	6747	600	2 Stage		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

On 11-27-63 Perf. 6498-6502, 6525-29, 6580-84, 6594-98, 6657-61 w/3 SDJ/ft. Frac w/80,000 gal. water, w/W-27 1/1000, J-98 5/1000 gal. & 70,000# 40/60 sand, flushed w/3640 gallons water. I.R. 29 BPM, Max. pr. 4200#, ADP 2200#, tr. pr. 3600-3900-4200#. Dropped 1 set of 12 balls. ISIP 1600#, 15 Min. SIP 1500#.

Result of Production Stimulation A.O.F. 1052, Choke Volume - 1027

Depth Cleaned Out 6716

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6747 feet, and from ..... feet to ..... feet.

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet.

PRODUCTION

Put to Producing ....., 19.....

OIL WELL: The production during the first 24 hours was ..... barrels of liquid of which ..... % was was oil; ..... % was emulsion; ..... % water; and ..... % was sediment. A.P.I. Gravity .....

GAS WELL: The production during the first 24 hours was tbg. 1451 csg. 1944 M.C.F. plus ..... barrels of liquid Hydrocarbon. Shut in Pressure ..... lbs.

Length of Time Shut in 7 days A.O.F. = 1052 MCF/D

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Devonian	T. Ojo Alamo	1250
T. Salt	T. Silurian	T. Kirtland-Fruitland	1350 - 1826
B. Salt	T. Montoya	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs	2046
T. 7 Rivers	T. McKee	T. Menefee	3658
T. Queen	T. Ellenburger	T. Point Lookout	4465
T. Grayburg	T. Gr. Wash	T. Mancos	4630
T. San Andres	T. Granite	T. Dakota	6542
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn.	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1250	1250	-				
1250	1350	100	Ojo Alamo				
1350	1826	476	Kirtland				
1826	2046	220	Fruitland				
2046	2147	101	Pictured Cliffs				
2147	3620	1473	Lewis				
3620	3658	38	Cliff House				
3658	4465	807	Menefee				
4465	4630	165	Point Lookout				
4630	5604	974	Mancos				
5604	6408	804	Gallup				
6408	6465	57	Greenhorn				
6465	6542	77	Graneros				
6542	6747	205	Dakota				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 8, 1964 (Date)

Company or Operator El Paso Natural Gas Company Address Box 990, Farmington, New Mexico

Name E. S. Olsen Position or Title Petroleum Engineer

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