5 NMOCD Submit 5 Copies
Appropriate District Office 11 Wios
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Anexia, NM \$8210

DISTRICT III 1000 Fuo Brazos Rd., Aziec, NM 87410

1 File

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	•	TO TRA	NSI	PORT OIL	AND NA	TURAL G				,		
Operator						Well API No. 30, 045, 05618						
DUGAN PRODUCTION CORP.						30 045 05618						
P.O. Box 420, Farmir	naton.	NM 8:	7499)								
Reason(s) for Filing (Check proper box)					o	her (Please exp	lain)					
New Well												
Recompletion Oil IX Dry Gas L Effective 3-25-93 Transe in Operator Casinghead Gas Condensate C												
Change in Operator	Canngrica	004 []	Cobo	E0946 []								
and address or previous operator									- 			
II. DESCRIPTION OF WELL	AND LEA											
Lease Name Well No. Pool Name, Includi					100			of Lease No. Federal or Fee F_0707				
West Bisti Unit 156 Bisti Low						wer Gallup			Federal or Fee E-9707			
Unit Letter J : 1980 Feet From The South Line and 19								Feet From The East Line				
Section 36 Township 26N Range 13W NMPM San Juan County												
					D. I. C. I.							
II. DESIGNATION OF TRANSPORTER OF OIL AND NATUR						Address (Give address to which approved copy of this form is to be sent)						
Giant Refining						P.O. Box 256, Farmington, NM 87499						
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas					Address (Give address to which approved copy of this form is to be sent)							
F1 Paso Natural Gas Co.					P.O. Box 4990, Farmington, NM 87499							
If well produces oil or liquids, give location of tanks.					is gas actual	ly connected?	Whea	7				
f this production is commingled with that f					ing order nurr	iber:						
V. COMPLETION DATA			,-				1 5	Plug Back	Same Basin	Diff Res'v		
Designate Type of Completion	(X)	Oil Well		Gas Well	New Well	Workover	Deepen	i Ling Pacer i	Salike Kes V	Dill Kesv		
Date Spuddod	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.				
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth				
Perforations								Depth Casing	Depth Casing Shoe			
TUBING, CASING AND												
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT				
V. TEST DATA AND REQUES	T FOR A	LLOWA	ABLI	E 	he and to or	e exceed ion all	auable for this	rdeath archef	or full 24 hour	<u>.</u>		
						be equal to or exceed top allowable for this depth or be for full 24 hows.) Producing Method (Flow, pump, gas lift, etc.)						
	523 67 752											
Length of Test	Tubing Pressure				Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls			Gas- MQF				
								1	CIST.	. 3		
GAS WELL								10				
ctual Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate				
esting Method (pilet, back pr.)	hod (pilet, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
					 			<u> L</u>				
VI. OPERATOR CERTIFICATE OF COMPLIANCE					OIL CONSERVATION DIVISION							
I hereby certify that the rules and regulations of the Oil Conservation Div son have been complied with and that the information given above is true and complete to the best of my knowledge and belief.												
					Date ApprovedMAR 1 6 1997							
Bud Carne					_	•	7		A	A.		
Sim abin					By_		<u>_</u>		Contagnor of the Control of the Cont			
Bud Whate Production Superintendent Tide					Title		9 U F	ERWSOR	0187810	r gg		
- 17 (5/20) - Sax			\$=.1.2 proxe			7						

INSTRUCTIONS: This from is to be filled in compliance with Rule 1104

1. Request for allowable for recally drilled or despened well must be accompanied by tabellation of deviation tests taken in accordance and 90% 111

- 3. Full restrictly Security is 11, 111, and VI for changes of operator, well name or number, the species, or other such cost part 4. Security From Color or the floor for each pool to the logic part well.