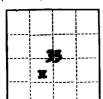
Form 9-881 a (Feb. 1981)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Sexta Pe
Lease No.	155
Unit	Bisti Unit

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE I	PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WAT	TER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL	OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT O	R ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR	ALTER CASING	Supplementary well history
NOTICE OF INTENTION TO ABANDON	WELL	Converted to Mater Injection Well A
(INDICA	ATE ABOVE BY CHECK MARK NA	TURE OF REPORT, NOTICE, OR OTHER DATA)
		October 25 , 19.6
	ted 1990 ft. from	S line and 1960 ft. from S line of sec. 25.
C NE SV 35 (½ Sec. and Sec. No.)	(Twp.) (Ra	ingo) (Meridian)
Meti Gallup	on Jam	ubdivision) (State or Territory)
(Field)	(County or S	distribut, (Same a remark)
The elevation of the decrie		S OF WORK
State names of and expected depths (to objective sands: show sizes.	weights, and lengths of proposed casings; indicate mudding jobs, cemes ir important proposed work)
lined tubing with less string 4885.96', land	in Vells 5%" x 2" and and 4.93a96".	s of 2° RUE 4.70% J-55 8-R Thd. Pleatic EUE Type TOP-6 termio packer. Total Set packer with 10,000% Tension.
lined tubing with lem string 4885.96', land looked up wellhead for	e Wells 5% x 2" led et 4.73.96". r veter injection	EUE Type TOP-E tensio packer. Total Set packer with 10,000# Tension.
lined tubing with lem string 4885.96', land looked up wellhead for	e Wells 5% x 2" led et 4.73.96". r veter injection	EUE Type TOP-E tensio packer. Total Set packer with 10,000# Tension.
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lined tubing with lem string 4885.96', land looked up wellhead fo Initial water injecti	e Wells 5% x 2" led et 4:93.96". r vector injection on 10-2-60	EUE Type TOP-E tensio packer. Total Set packer with 10,000# Tension.
lined tubing with lem string 4885.96', land cooked up wellhead fo [nitial water injecti	e Wells 54° x 2° ied et 4°93.96°. er water injection on 10-2-60 ek must receive approval in wr	EUE Type TOP-6 tennio packer. Total Set packer with 10,000/ Tennion.
lined tubing with lems string 4885.96', land cooked up wellhead for injection in the line of the land that this plan of we	e Vells 54° x 2° ied et 4° 93.96°. er water injection ion 10-2-60 ck must receive approval in water ion 011 Fred. Co.	Set packer with 10,000 Tension. iting by the Geological Survey before operations may be communiced.
lined tubing with lem raring 4885.96', land looked up wellhead fo initial water injecti I understand that this plan of wo Company Britisheamer's Address P. D. Drawer	e Vells 5% x 2% ied et 4.93.96%. r water injection on 10-2-60 rk must receive approval in wr	Set packer with 10,000 Tension. Set packer with 10,000 Tension.
lined tubing with lem turing 4883.96', land tooked up wellhead for injection that the plan of well tunderstand that this plan of well tunderstand that the plan of well tunderstand that this plan of well tunderstand that the plan of well tunderstand the plan	e Vells 54° x 2° ied et 4° 93.96°. er water injection ion 10-2-60 ck must receive approval in water ion 011 Fred. Co.	Set packer with 10,000 Tension. iting by the Geological Survey before operations may be communiced.