	DEPARTMEN	ED STATES T OF THE INTERIOR AND MANAGEMENT	FORM APPROVED Budget Bureau No. 1004-0135 Apires: March 31, 1993
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals			5. 1 Designation and Serial No. SF 078155 6. If Indian, Allottee or Tribe Name
		IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Gas Other			West Bisti Unit
			8. Well Name and No.
Dugan Production Corp.			West Bisti Unit 153
3. Address and Telephone No.			9. API Well No. 30-045-05619
P.O. Box 420, Farmington, NM 87499 (505) 325-1821			10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Bisti Lower Gallup
1990' FSL - 1960' FWL			11. County or Parish, State
Sec. 35, T26N, R13W, NMPM			San Juan, NM
12. CHECK AP	PROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION			
Notice of Inte	ient	Abandonment	Change of Plans
ďΧ		Recompletion	New Coastruction
Subsequent R	Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice		Casing Repair Altering Casing	Water Shut-Off
		Other Long-Term Shut-In	Conversion to Injection Dispose Water
			(Note: Report results of multiple completion on Well
13. Describe Proposed or Complet give subsurface locations	ted Operations (Clearly state all pe and measured and true vertical d	rtinent details, and give pertinent dates, including estimated date of starting tepths for all markers and zones pertinent to this work.)*	Completion or Recompletion Report and Log form.) any proposed work. If well is directionally drilled.
•	e tested casi	rinent details, and give pertinent dates, including estimated date of starting septias for all markers and zones pertinent to this work.)* Ing in April, 1991 to 600 psi. tinuation of shut-in status for	any proposed work. If well is directionally drilled. Test witnessed
Pressure by BLM.	e tested casi	ng in April, 1991 to 600 psi.	Test witnessed
Pressure by BLM.	e tested casi	ng in April, 1991 to 600 psi.	any proposed work. If well is directionally drilled Test witnessed
Pressure by BLM.	e tested casi	ng in April, 1991 to 600 psi.	Test witnessed
Pressure by BLM.	e tested casin Request conf	ng in April, 1991 to 600 psi.	Test witnessed
Pressure by BIM. year. 1 hereby certify that the foregoing the state of the state	e tested casing Request confined in the same of the sa	ng in April, 1991 to 600 psi.	Test witnessed
Pressure by BIM. year.	e tested casing Request confined in the same of the sa	ng in April, 1991 to 600 psi. tinuation of shut-in status for	Test witnessed rone full
Pressure by BLM. year. 1 hereby certify that the foregoi Signed Julius (This spect for Federal or State Approved by	e tested casing Request confined in the same of the sa	ng in April, 1991 to 600 psi. tinuation of shut-in status for	Test witnessed rone full
Pressure by BLM. year. 4. I hereby certify that therforegoi Signed Manual Common Comm	e tested casing Request confined in the same of the sa	ng in April, 1991 to 600 psi. tinuation of shut-in status for	Test witnessed r one full