	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		PORM APPROVED Budget Burcas No. 1004-0135 Espires: March 31, 1993
SUNDRY NOTICES AND REPORTS ON WELLS		S. Lease Designation and Serial No. SF 078155 If Indian, Allottee or Tribe Name	
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals			V. II Moute of Time Ivania
SUBMIT IN TRIPLICATE 1. Type of Well			7. If Unit or CA, Agreement Designation
Oil Gas Well Noter Injector Well. 2. Name of Operator			West Bisti Unit 8. Well Name and No.
Dugan Production Corp. 3. Address and Telephone No.			West Bisti Unit 153 9 API Well No. 30-045-05619
P.O. Box 420, Farmington, NM 87499 (505) 325–1821 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			10. Field and Pool, or Exploratory Area Bisti Lower Gallup
1990' FSL - 1960' FWL Sec. 35, T26N, R13W, NMPM			11. County or Parish, State San Juan, NM
12. CHECK	APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF	SUBMISSION	TYPE OF ACTION	
Notice of Subseque		Abandonment Recompletion Plugging Back	Change of Plans New Construction Non-Routine Fracturing
Final At	bandonment Notice	Casing Repair Alteriag Casing Cother Long-term shut-in	Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of modifiele completion on Wed Completion or Recompletion Report and Log form.)
give subsurface loca	ations and measured and true vertical de	timent details, and give pertinent dates, including estimated date of starting epits for all markers and zones pertinent to this work.)*	any proposed work. If well is directionally drille
Well productions shut-services	is capable of pr ced prohibits pr in continue unti ce. Well will b	roduction in pay quantities. Toduction at this time. Reque I injection wells can be retu	Wolume of water st long term
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