

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

## 1. Type of Well

☐Oil  
Well☐Gas  
Well☒

Other

\*Injector Well

## 2. Name of Operator

Dugan Production Corp.

## 3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

## Location of Well (Footage, Sec., T., R., M., or Survey Description)

1990' FSL &amp; 1960' FWL

K Sec. 35, T26N, R13W, NMPM

## 5. Lease Designation and Serial No.

SF 078155

## 6. If Indian, Allotted or Tribe Name

## 7. If Unit or CA, Agreement Designation

West Bisti Unit

## 8. Well Name and No.

West Bisti Unit #153

## 9. API Well No.

30 045 05619

## 10. Field and Pool, or Exploratory Area

\*Bisti Lower Gallup

## 11. County or Parish, State

San Juan, NM

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☒

Notice of Intent

☐

Subsequent Report

☐

Final Abandonment Notice

## TYPE OF ACTION

☒

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☐

Other

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*


Plan to plug well as follows:

**Note:** casing in this well is parted or collapsed at 3210'. The Gallup is plugged by a cast iron bridge plug set at 4850' with 40' of cement on top.

1. Set cement retainer at 2747', which is the base of casing that will pass a casing pressure test. This depth is within the Menefee section of the Mesaverde formation.
2. Pump 118 cu ft Class B cement through the retainer to plug any intervals of exposed Mesaverde.
3. Spot 150' Class B cement plug inside casing across the Cliffhouse top (2010').
4. Perforate 50' below the Pictured Cliffs top (1243').
5. Pump adequate Class B cement through perforation to cover Pictured Cliffs and Fruitland top (882'), inside and outside of casing.
6. Perforate 50' below surface casing (214').
7. Pump Class B cement through perforation and circulate to surface. Leave casing full of cement.

## 14. I hereby certify that the foregoing is true and correct

Signed

  
John Alexander

Title

Vice-president

Date

9/7/2000

(This space for Federal or State office use)

Approved by

Title

Date

10/6/00

Conditions of approval, if any: