

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. 078156
Unit Salgo

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 2, 1956

Well No. 223 is located 2090 ft. from S line and 715 ft. from E line of sec. 34

C NE SE, Sec. 34 26N 13W New Mexico P.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Bisti-Gallup San Juan County New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

To drill & test subject well to the Gallup S.S. Surface Casing: 9-5/8" OD, ASW casing to be set at approx. 220' KB & cemented with 175 sax and circulated to surface. WOC 24 hours. Production Casing: 5-1/2" OD 114, J-55 casing to be set thru the lowest producing zone. Use centralizers and rotating type scratchers thru the Gallup and cement with 100 sax with 3% gel. Coring: Core 100' of Lower Gallup S.S. Testing: DST if content of sands based on electric log is questionable. Logging: Electric log from TD to surface casing. Detail thru Pictured Cliffs, Pt. Lookout, & Gallup. Induction Log same as ES. Microlog same as Detail ES. Gamma Ray in conjunction with perforating. Drilling Time: Use Geolograph from 210' to TD. Drift Surveys: At 50' intervals to 300'; thereafter at 250' intervals. Depth Measurements: SLN of drill pipe at approx. 150' above the Mancos, prior to coring, DST & at TD. Samples: Collect 10' samples from 1300' to TD. Completion Program: Whenever practicable completion will be with rotary.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

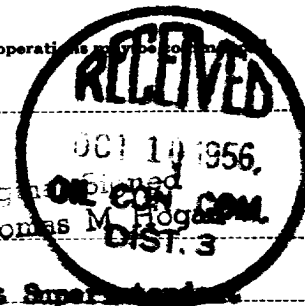
Company THE BRITISH-AMERICAN OIL PRODUCING COMPANY

Address P. O. Box 180

Denver 1, Colorado

By Thomas M. Hogan

Title District Superintendent





**NEW MEXICO
OIL CONSERVATION COMMISSION**

Form C-128

Well Location and/or Gas Proration Plat

Operator British American Oil Producing Company Lease _____

Date _____

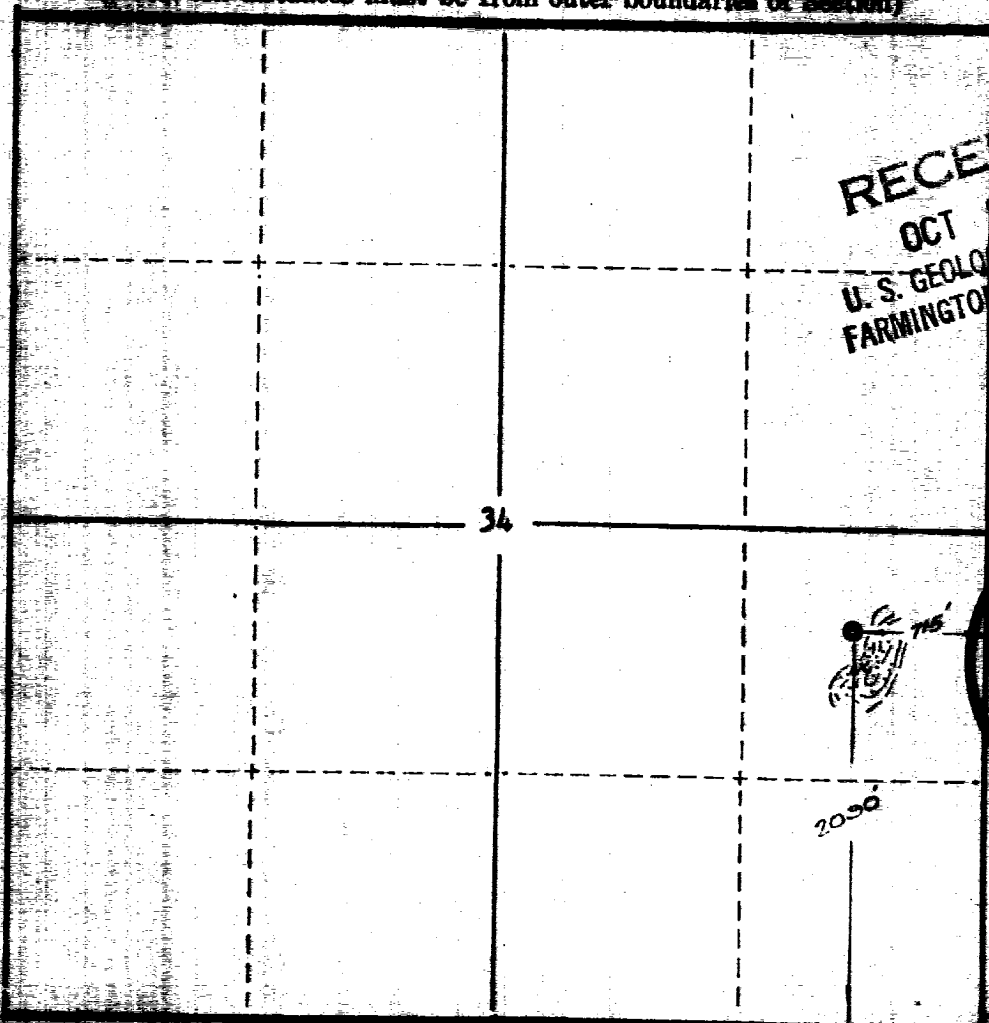
Well No. 2154 Section 34 Township 26 North Range 13 West NMPM

Located 2090 Feet From South Line, 715 Feet From East Line,

San Juan County, New Mexico. G. L. Elevation 6260

Name of Producing Formation Gallup Sand Pool Bisti Gallup Dedicated Acreage _____

(Note: All distances must be from outer boundaries of Section)



RECEIVED
OCT 9 1956
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

RECEIVED
OCT 10 1956
OIL CON. COM.
DIST. 3

NOTE

This section of form is to be used for gas wells only.

SCALE: 1"=1000'

1. Is this Well a Gas Well? Yes _____ No _____
2. If the answer to Question 1 is yes, are there any other dually completed wells within the dedicated acreage?
Yes _____ No _____

Name _____
Position _____
Representing _____
Address _____

This is to certify that the _____ prepared from field notes of actual _____ or under my supervision and that the _____ is and correct to the best of my knowledge.

Date Surveyed October 2, 1956

Ernest V. Schoback
Ernest V. Schoback
Reg. Land Surveyor, N. Mex., Reg. No. 1545